Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	OTRANS	PORT OIL	AND NAT	URAL GA	<u>\S</u>	51 61-			
perator					Well API No.					
Phillips Petroleum Company					30-025-31470					
kdress 4001 Penbrook St.,	വിക്കു	a, Texas	s 79762							
eason(s) for Filing (Check proper box)	<u> </u>	<u>a/_1</u>	3 13102	سمب	s (Please expla					
ew Well		hange in Tran		Filed	l to show	gas li	ne conne	ection d	ate.	
completion \Box	Oil	U Dry	Gas							
lange in Operator	Casinghead	Gas Cor	locatate							
hange of operator give name address of previous operator				 						
DESCRIPTION OF WELL	AND LEAS	SE								
ase Name	R I OHIDEROG			of Lease No. Federal MORE NM-86710						
Bilbrev 34 Fed Com	(Morrow)				ederal MM-86710					
cation			_		1000	· _		West	1:	
Unit Letter N	N : 660 Feet From The South Line and 1980					Fee	t From The _	West	Line	
Carrier 2/1 Tempeloi	21 - S	Ra	nge 32-E	. NI	ΜPM,	Lea			County	
Section 34 Townshi	21-5		<u> </u>		<u></u>					
DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS			6.11. 6			
ame of Authorized Transporter of Oil	·	or Condensate		Address (Giv	e address to wi					
Phillips Petroleum Co			- C	P. O.	Box 791	Midla	nd, Texa	3S /9/L	1 <u>/</u>	
ame of Authorized Transporter of Casin		or	Dry Ges 🔀						,	
El Paso Natural Gas (well produces oil or liquids,	p. Rge.	Box 1492, El Paso, Tx 79978 Is gas actually connected? When?								
well produces on or inquida, re location of tanks.	Unit 1	-	1-S 32-E	Yes		i	8/28/9	2		
this production is commingled with that	from any othe		, give comming!	ing order num	ber:					
. COMPLETION DATA				,	·			lo Barin	Diff Res'v	
Projects Time of Completion	(%)	Oil Well	Gas Well	New Well	Workover	Deepen	l Ling Back	Same Res'v	Pili Kes v	
Designate Type of Completion		Peady to Pr	7 V	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	i		
ate Spudded	Date Comp	Date Compl. Ready to Prod.			•					
evations (DF, RKB, RT, GR, etc.)	Name of Pro	ame of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
(Di) issue (Di)							Depth Casing Shoe			
erforations							Depth Casin	ig Shoe		
		UDDIC C	A CINIC A NID	CEMENTI	NG PECOE) T)	!			
				D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE									
									 -	
							 			
			1.0	<u> </u>			<u> </u>			
. TEST DATA AND REQUE IL WELL (Test must be after	ST FOR A	LLOWAB	LE and all and must	the equal to o	e exceed too al	lowable for the	is depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after ute First New Oil Run To Tank	Date of Tes		oua ou anu mio	Producing N	lethod (Flow, p	nomp, gas lift,	etc.)			
Tale First New Oil Kittl 10 1 and Date of 1ear										
ength of Test Tubing Pressure				Casing Pressure			Choke Size			
								Gas- MCF		
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			OLD- MICI			
	<u> </u>			J						
GAS WELL				Ibble Conde	MACE		Gravity of	Condensate		
actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF						
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
JF TT	- 		- A = 7 (FF)	٦١						
I hereby certify that the rules and regu	ilations of the	Oil Conservat	ion	11	ال ال	.v3EhV		· L	٠ م	
Division have been complied with and that the information given above					SEP 0 1'92				2	
is true and complete to the best of my	knowledge at	nd belief.		Dat	e Approv	ed				
(In MM.	1/2	/								
Jay Myles					By Orig. Signed by					
Signature L. M. Sanders Supv., Reg. Affairs					By Orig. Signed by Paul Kautz					
Printed Name		T	īde		9					
8/28/92			68-1488							
Date		1 eleph	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.