Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	SPORT OIL	L AND NA	TURAL GA	AS				
Operator				API No.						
Phillips Petrole			30	-025-31470						
Address										
4001 Penbrook St		sa, Texa	s 79762							
Reason(s) for Filing (Check proper box	r)			Oth	es (Please expl	zin)				
New Well		Change in Tra	. —							
Recompletion	Oil		ry Gas 🗀							
Change in Operator	Casinghea	d Gas 📙 Co	ondensate		· · · · · · · · · · · · · · · · · · ·					
If change of operator give name and address of previous operator		TH	IS WELL HA	S BEEN PLA	CED IN THE	POOL				
•			SIGNATED B		דסא סם טכ	CONCUR		-		
II. DESCRIPTION OF WEL	L AND LEA		OTIFY THIS							
Bilbrey 34 Fed C	~m	Well No. Po	ol Name, Includ	(Morrow)	K9724	Kind	of Lease Federal XX/158	1	ease No. -86710	
<u></u>	<u></u>		printel	(FIDITOW)	+La. 2. 7.1	10.2 3333	XXXX	A INIVI	-86/10	
Unit Letter N	:	560' Fe	et From The _	South Lin	e and <u>1980</u>	Fe	et From The	West	Line	
Section 34 Town	ıship 21-	-S R	inge 32-E	, NI	мрм,	Lea			County	
THE DECICE AND ADDRESS OF THE	A RICEACHE	D 05 011	A BITTLE BY A PROPERTY	TO A T. CO.C.						
III. DESIGNATION OF TRA		R OF OIL or Condensate			a address to!	uch come	com of this f	nem je to ha -	ent ì	
ł	X	Address (Give address to which approved copy of this form is to be sent)								
Phillips Petrole	Dry Gas X	4001 Penbrook St., Odessa, TX 79762 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas [El Paso Natural Gas Company				P. O. Box 1492, El Paso, Texas 79999						
			vp. Rge.		Is gas actually connected? When					
give location of tanks.	N	•	1-S 32-E		у сишески:	I when	•			
If this production is commingled with the					her					
IV. COMPLETION DATA			Gas Well			l p	Dia Desk	le b	Diff Res'v	
Designate Type of Completic		Oil Well	i x	New Well	Workover	Deepen	<u>i</u>	Same Res'v	Dill Resv	
Date Spudded	- 1	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.		
12/5/91		3/24/92			14990' Top Oil/Gas Pay			14900'		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo			ation	-	•		Tubing Depth			
3737' GL; 3763' RKB Morrow			14467'			14362 Depth Casing Shoe				
14467-146						1				
7,72	<u> </u>	TIPDIC C	A CINIC AND	CEMENTO	NC DECOR	<u> </u>		2009'		
1101 5 0175				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	13-3/8"		NG SIZE	-					ENI	
17-1/2"				675'			715 sx cl 'C'			
12-1/4"	7"	-5/8" '		4661'			1850 sx cl 'C'			
8-1/2" 7"			-	12009'			150 sx cl 'C' /165 sx cl 'H'			
V. TEST DATA AND REQU	FST FOR A	LLOWAR	LF			FB	/165 SX	CL-'H'		
OIL WELL (Test must be after				the equal to on	exceed ton allo	nuable for thi	s depth or be i	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Ter		000 000 000 000		thod (Flow, pu			, , , , , , , , , , , , , , , , , , , ,		
	220 01 10	-					·			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL				<u> </u>			1			
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
173 Testing Method (pitot, back pr.)	Tubino Pre	4 soure (Shut-in)	 	Casing Pressure (Shut-in)			Choke Size	Choke Size		
	1	4147			pkr			13/64		
Back Pr.				1		····	1 12/6	J =		
VI. OPERATOR CERTIFI I hereby certify that the rules and reprovision have been complied with a is true and complete to the best of re	gulations of the ond that the infor	Oil Conservati mation given a	on.	11 _	OIL CON		SEP 0	PIVISIC 1.92)N	
1 Mahllerland					• •					
1 - 1 - 1 - 1 - 1				∥ By_	Dani	Igneu				
Signature Pog S Pro				By Paul Keutz Geologist						
L.M. Sanders Supv., Reg. & Pro. Printed Name Title					-					
5/28/92	91	L5/368-16		Title						
Date		Telepho		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.