

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐		
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME			
Phillips Petroleum Company						Bilbrey 34 Fed Com			
3. ADDRESS OF OPERATOR						9. WELL NO.			
4001 Penbrook St., Odessa, Texas 79762						1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):						10. FIELD AND POOL, OR WILDCAT			
At surface Unit N, 660' FSL & 1980' FWL						Bilbrey (Morrow)			
At top prod. interval reported below Unit N, 660' FSL & 1980' FWL						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA			
At total depth Unit N, 660' FSL & 1980' FWL						Sec. 34, 21-S, 32-E			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF. RKB. RT. GR. ETC.):		19. ELEV. CASINGHEAD	
12/5/91		3/10/92		3/23/92		3737' GL; 3763' RKB			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
14990'		14900'				O-TD		(Morrow) 14467'-14612'	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED		25. WAS DIRECTIONAL SURVEY MADE	
DLL/MSL/GR/CAL; GR-CCL; CNL/LDT/GR						No		Yes	
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
13-3/8"		48#		675'		17-1/2"		surf.	
9-5/8"		40#		4661'		12-1/4"		surf.	
7"		26#		12009'		8-1/2"		8260' TOC	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4-1/2"		11685'		14985'		550 sx		11435' TOC	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		14362'		14362'					
31. PERFORATION RECORD (Interval, size and number)									
14467' - 14612' 4 SPF 92 shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
14467'-14612'					Acidz'd w/500 gals 15% HCL				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
3/24/92		Flowing				shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
4/3/92		4		13/64		→		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
4147		Pkr.		→				173	
WATER—BBL.		OIL GRAVITY-API (CORR.)							
0									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Sold (Waiting on gas sales line connection)									
35. LIST OF ATTACHMENTS									
Logs previously submitted									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
L. M. Sanders		Supv., Reg. & Pro.				5/28/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	825(+2933)	2990(+768)	Anhydrite & dolomite			
Salado	2990(+768)	4805(+1047)	Salt with minor amounts of anhydrite			
Delaware Mountain Group	4805(-1047)	8788(-5030)	Sandstone, shales with minor limestone			
Cherry Canyon	5706(-1948)	6954(-3196)	Sandstone & shales			
Brushy Canyon	6954(-3196)	8788(-5030)	Sandstone & shales			
Bone Springs	8788(-5030)	13294(-9536)	Limestones & shales			
Strawn	13294(-9536)	13422(-9664)	Limestones & chert			
Atoka	13422(-9664)	14303(-10545)	Limestones, shale, with trace amounts of sand			
Morrow Lime	14303(-10545)	14390(-10632)	Limestone			
Morrow Clastics	14390(-10632)	14823(-11065)	Shale, limestone & sandstone			
Lower Morrow	14823(-11065)	14925(-11167)	Shale, sand, & limestone			
Chester	14925(-11167)	TD	Shale			