

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-86710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 34 Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Bilbrey (Atoka) &
Bilbrey (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, 7-21S, R-32-E

14. PERMIT NO.

API No. 30-025-31470

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

3737.6' GL (Unprepared)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Spud Well

☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-05-92 MI & RU Grace drilling. Set 20" conductor pipe @ 65'. Cemented to surface w/ready mix. Spud 17-1/2" hole.
- 12-06-91 Ran 16 jts. 13-3/8", 48#, H-40, ST&C casing and set @ 675'. Cemented w/715 sacks Class "C" + 2% CaCl₂, 14.8 ppg, 1.32 yield. Circ. 250 sacks to surface.
- 12-07-91 Total WOC 23 hrs. Tested casing to 300 psi, OK. Drilling 2-1/4" hole.
- 12-17-91 Ran 107 jts. 9-5/8" 40#, ST&C, K-55 and L-80 casing & set @ 4661'. Cemented w/1550 sx Cl "C", 12 ppg, 3.07 yield & 300 sacks Class "C" Neat, 14.8 ppg, 1.32 yield. Circ. 475 sack to surface.
- 12-18-92 WOC 22 hrs. tested casing to 1500 psi. OK. Drilling 8-1/2" hole.
- 1-02-92 Logs: DITE, LDTD w/caliper, CNL,GR.
- 1-03-92 Ran 285 jts. 7", 26#, LT&C casing & set @ 12009'. Cemented 1st stage w/150 sack Class "C" w/20% Diacel D & 10% salt, 12 ppg, 3.04 yield & 165 sack Class H w/0.5% Halad 344, 0.2% HR-7 & 1/4# sack flocele, 15.6 ppg, 1.18 yield. DV tool @ 8996, did not open. Was unable to run 2nd
- (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED *Joy M. Sanders*

TITLE Supervisor Reg/Proration

DATE (9/5) 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Stage. pressured on DV tool & forced to open. Drilled out retainer & Set @ 8900'. Cemented w/100 sacks Class H Neat. Squeeze 75 sacks into formation. Drilled out retainer & cement. TOC 8260'. Pressured tested casing to 3800 psi. OK.

1-08-92 Drilling 6-1/8" hole.

2-07-92 Logs: DLL/MSL,GR w/caliper, CNL, Density, GR w/Caliper; LS Sonic w/GR; Formation Micro Imager w/GR.

2-9&10-92 Ran 78 jts. 4-1/2", 13.5#, S-9 , LT&C liner & set @ 14985'. Top of liner @ 11685'. Cemented w/550 sacks Cl. "H" 15.6 ppg, 1.18 yield.

2-11-92 Released rig. Temp. Drop from Report pending completion.

RECEIVED
MAR 12 1992
OCD HOBBS OFFICE