

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other Instructions
reverse side)

EXP. DATE
Expires April 1, 1985

3. LEASE DESIGNATION AND SERIAL NO.
NM 86710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 34 Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Bilbrey (Atoka) &
Bilbrey (Morrow)

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

Sec. 34, T-21-S, R-32-E

12. COUNTY OR PARISH 13. STATE
Lea NM

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit N, 660' FSL & 1980' FWL

14. PERMIT NO.
30-025-31470

15. ELEVATIONS (Show whether DF, WT, GR, etc.)
3737.6' GL (Unprepared)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amended to change casing and cement program. Amendment submitted 12/30/91
did not reflect the revised cementing procedure.

7" 26#/ft, P-110, LT&C casing

Cement: Set stage tool @ approx. 9000'. Circ. to desired TOC based on caliper
volume + 20% excess on the 1st stage & 30% excess on the 2nd stage. Run
one centralizer every joint from TD to 11000' & from 9000' to 7000'. Run
temperature survey to determine TOC.

1st stage:

Lead: Class "H" + 20% Diacel D + 10% Salt. Desired TOC = 9000'.

Slurry Weight: 12.66 ppg; Slurry Yield: 2.48 ft.³/sk

Water required: 13.5 gal./sk.

Tail: Class "H" + 0.5% Halad-344 + 0.2% HR-7 + 1/4#/sk Flocele.

Desired TOC = 11000'. Slurry yield 15.6 ppg; Slurry yield 1.18 ft.³/sk

2nd Stage: WOC 6 hrs. between stages Wtr. req. 5.6 gal./sk

Lead: Class "H" + 20% Diacel "D" + 10% alt. D sired TOC = 4000'.

Slurry Weight: 12.66 ppg; Slurry Yield: 2.48 ft.³/sk

Water required: 13.5 gal./sk.

Tail: Class "H" Neat + 1/4#/sk Flocele. Desired TOC = 7000'.

Slurry Weight: 15.6 ppg; Slurry Yield: 1.18 ft.³/sk

Water required: 5.6 gal./sk (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders (915) 368-1488
(This space for Federal or State office use)

TITLE

Supervisor,
Regulation & Proration

DATE 1/2/91

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

After cementing the 7" casing continue drilling with 6-1/8" bit to total depth of 14900' for setting the 4-1/2" liner.