

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 14328
2. Name of Operator Collins & Ware, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W.Wall, Ste. 2200, Midland, TX 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) O, 660' FSL & 1980' FEL Sec. 18, T21S, R32E	8. Well Name and No. Federal N.L. # 2
	9. API Well No. 30-025-31518
	10. Field and Pool, or Exploratory Area Lost Tank Delaware
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other P&A	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-12-93: MI and RU; prepare to P&A. Pull production equipment.

11-13-93: Set CIBP @ 8240' w/ 35' cement plug on top; set CIBP @ 6985' w/ 35' cement plug on top.

11-14-93: Tag cement @ 6950'; circulate hole w/ 9.2# mud. Spot 50 sx plug from 4697' to 4245'.

11-16-93: Pull 3550'/ 5 1/2" 17# csg. OOH. Spot 75 sx plug from 3626'-3100' across 5 1/2" stub. Spot 50 sx plug from 925'-719'.

11-17-93: Spot 20 sx plug @ surface. Weld on dry hole marker; cover up cellar.

Final report; well P&A.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Max Guerry

Title Regulatory Mgr.

Date 11-18-93

(This space for Federal or State office use)

Approved by (ORIG. SGD) DAVID R. CLASS

Title Structure Engineer

Date DEC 07 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side