

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL Sec. 18, T-21-S, R-32-E

*unit or*

5. Lease Designation and Serial No.

NM 14328

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

*N.L.* Federal No. 2

9. API Well No.

3002531518

10. Field and Pool, or Exploratory Area

*Indes, Livingston Ridge, Delaware*

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A seven and seven-eighths inch hole was drilled to a total depth of 8475' K.B. Five and one-half inch 17#/ft., J-55 LT&C casing was run and set at 8472.60' K.B. Float shoe at 8471.32'; 5.5" D.V. tool set at 7176.75' K.B. Howco cemented first stage with 400 sacks Premium cement with 0.5% Halad 344 and 3# KCL/sk., (1.18 cu.ft./sk. yield, 15.6#/gallon). Plug down at 6:25 PM July 2, 1992. Circulated 100 sacks cement to surface. Circulated and waited on cement 6 hours. Cemented second stage with 580 sacks Howco Lite Premium cement with 6# KCl/sk. and 1/4# flocele/sk., (1.86 cu.ft./sk. yield, 12.9#/gallon). Tailed in with 150 sacks Premium Neat cement (1.18 cu.ft./sk. yield, 15.6#/gallon). Plug down at 1:30 AM July 3, 1992. Did not circulate cement to surface. The BLM was notified, but did not witness. The rig was released at 11:00 AM July 3, 1992.

*As*

14. I hereby certify that the foregoing is true and correct

Signed

*Sheryl A. Jones*

Title Agent for Collins & Ware, Inc.

Date July 22, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date