Submit 5 Copies Appropriate District Office
DISTRICT I

## Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.											
Operator Chevron U.S.A., Inc.							<del></del>		1 API No. - 025-31519		
Address P. O. Box 1150, Midland, TX 79	702										
Reason (s) for Filling (check proper box)						Othe	i (Please exp	plain)			
New Well		ge in Transp			_		·				
Recompletion	Oil	I	_	Dry Gas							
Change in Operator	Casinghead Gas	· I	<u>」    '</u>	Condens	ate 📗						
If chance of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.											
Lease Name		Well No.	Pool N	Vame, In	cluding For	mation			of Lease , Federal or Fee	Lease No.	
Arrowhead Grayburg Unit		113		Arrow	head Gra	ayburg		J. G.	, reuciai di rec	+	
Location											
Unit Letter M	:0	<u>)660                                   </u>	Feet Fr	rom The	South	Line	and	660	_Feet From The	West Line	
Section 25 Township	218		Range		36E	, NM	IPM,	Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Nato of Althogrand Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)											
EOTT OF PIPE LE X P.O. Box 4666, Houston, TX 77210-4666, Suite 2604											
Name of Authorized Transporter of Casinghead Gas or Dy Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas :	actually conne	ected ?	When?	<del></del>		
give location of tanks.					Yes			Unknown			
If this production is commingled with that for	rom any other lea:	se or pool,	give co	mmingli	ing order nu			1	UHKHUWH		
IV. COMPLETION DATA											
Decimate Time of Completion		Oil Well	Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		A.) te Compl. Ready to Prod.			Total Depth			P. B. T. D.	<u></u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					Top Oites	s ray					
Peforations					Depth Casin; g						
HOLE SIZE				AND CE		DEPTH SET		<del></del>	SACKSC	EN ATAEP	
33V445 V3245	HOLE SIZE CASING & TUBING SIZE					JET III SE I		<del>                                     </del>	SACKS CEMENT		
								<del></del>			
V. TEST DATA AND REQUEST OIL WELL (Test must be after re				• • • • • •				<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	lume of too	id ou ai		be equal to Producing 1	or exceed top Method	flow.pum	for this depth p, gas lift, etc.	or be for full 24	hours)	
							1		<i>'</i>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		<del>,</del>	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF	Gas - MCF		
GAS WELL					,			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size			
		(		$\longrightarrow$							
I hereby certify that the rules and regulation	one of the Oil Car	vetion				· OII	CONS	ERVAT	ION DIVIS	SION	
Division have been complied with and that		OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.					Date	Date Approved FEB 17					
O.K. Rioley						By Orig. Signed by					
Signature	•	Paul Kauts									
J. K. Ripley	T.A.						<u> </u>		eologist		
Printed Name	Title	07 7140		]							

Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Date