

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-31519	
Address P. O. Box 1150, Midland, TX 79702			
Reason (s) for Filling (<i>check proper box</i>)		☐ Other (<i>Please explain</i>)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒ Dry Gas
Change in Operator	☐	Casinghead Gas	☐ Condensate

If chance of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Arrowhead Grayburg Unit	113	Arrowhead Grayburg		
Location				
Unit Letter <u>M</u> : <u>0660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line				
Section <u>25</u> Township <u>21S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
EOTT Oil Pipeline Co., Texas-New Mexico Pipeline					P.O. Box 4666, Houston, TX 77210-4666, Suite 2604	
Name of Authorized Transporter of Casinghead Gas ☐ or D y Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ?	When ?
					Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Peforations							Depth Casin; g		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley
Signature

Signature
J. K. Ripley

Printed Name _____

1/27/94

Date _____

T.A.

Title

(915)687-7148

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

FEB 17 1994

By

Orig. Signed by

Paul Kautz
Geologist

Title

Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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