Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.													
Operator Chevron U.S.A., Inc.										Well API No.			
Address P. O. Box 1150, Midland, TX 79702													
Reason (s) for Filling (check proper box) Other (Please explain)													
New Well	Change in Transporter of												
Recompletion Oil X Dry Gas Change in Operator Casinghead Gas Condensate													
If chance of operator give name and address of previous operator													
II. DESCRIPTION OF WELL AND LEASE													
Lease Name	Vame, In	cluding Fo	rmation	1		Kind of Lease Lease No. State, Eederal or Fee							
Arrowhead Grayburg Unit Location	yburg Unit 105 Arro					aybur	g	pederal or Fee					
Unit Letter F	:	2040	Feet Fre	om The	Nortl	1	Line	and	1880	Feet From The	West_Line	•	
Section 25 Township	21 S		Range		36E		, NM	PM,	Lea		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Randof Antibates Propring of Dil Effective 4-1-94 EOTT Oil Pipeline Co., Texas-Nev	Addr	ess	(Give	address to	which approv	ed copy of this fo	orm is to be sent)						
Name of Authorized Transporter of Casing	v Mexico Pipel		y Gas		1 4 11		P.O.	Box 4666	, Houston,	TX 77210-46	66, Suite 2604		
		or D			Addr				which approv	ed copy of this fo	orm is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas	vec Vec	conne	cted ?	When?	Tipleness			
If this production is commingled with that from any other lease or pool, give commingling order number:													
IV. COMPLETION DATA	<u> </u>							·····					
Designate Type of Completion	ı - (X)	Oil Well	Gas V	Well	New Well	Work	over	Deepen	Piugback	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depti	n			P. B. T. D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Peforations										Depth Casin; g			
TUBING, CASING AND C HOLE SIZE CASING & TUBING SIZE													
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
									 		<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)													
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	oume of to	saa ou an	ia must t	Producing	or exce Method			for this depth p, gas lift, etc.		hours)		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - MCF				
GAS WELL													
Actual Prod. Test - MCF/D	Ī	Bbls. Condensate/MMCF				Gravity of Condensate							
Testing Method (pilot, back press.)	Length of Test thod (pilot, back press.) Tubing Pressure (Shut - in)									Choke Size			
Tooling Fressure (Snut - In)						Casing Pressure (Shut - in) Choke Size							
I hereby certify that the rules and regulat	ions of the Oil Co	nservation	ı				OIL	CONS	ERVAT	ON DIVIS	ION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 1 7 1994								
O.K. Riples					By Orig. Signed by							ᅱ	
Signature					Paul Rauts						-		
J. K. Ripley T.A. Printed Name Title					Title_			· · · · · ·		- POTOR 194			
1/27/94		687-7148				•						.	
Date		phone No.										ļ	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.