Sub.nit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQ				BLE AND . L AND NA					
Operator Chevron U.S.A., Inc.						Well API No. 30-025-31524				
Address		X 7970:	 2							
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	lain)			
New Well  Recompletion  Change in Operator  If change of operator give name	Oil Casinghe	Change in	Transport Dry Ga Conder	🗀					· · · · · · · · · · · · · · · · · · ·	
and address of previous operator						<del></del>	<del></del>			· · · · ·
II. DESCRIPTION OF WELL Lease Name Arrowhead Grayburg Unit				of Lease Lease No. Federal or Fee		ease No.				
Location Unit Letter F	. 2040		Cast Go	om The No	orth Lin	and 1880		eet From The	West	Line
Section 25 Township 21S Range 36E					, NMPM,			Lea County		
III. DESIGNATION OF TRAN	•	PR OF O			RAL GAS					
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240									
Name of Authorized Transporter of Casing Texaco Expl & Prod Inc	Gas	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 3000, Tulsa, OK 74102								
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge			is gas actually			When ? Unknown			
If this production is commingled with that  IV. COMPLETION DATA	from any ou	her lease or	pool, giv	e comming				On	Known	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth	3960'	I	P.B.T.D.	3950'		
2/24/92 Elevations (DF, RKB, RT, GR, etc.)	3/11/92 Name of Producing Formation				Top Oil/Gas Pay 3708'			Tubing Depth		
3549' GE Grayburg Perforations					3708			4104' Depth Casing Shoe		
		3708'-		IC AND	CEMENTIN	C PECOPI	<u>n</u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"			1330'			800 sx			
7-7/8"	5-1/2"			3960'			825 sx			
	2-7/8"				4104'			ļ	<del></del>	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	he equal to or a	exceed top allow	unhle for this	denth or he f	or full 24 hour	
Date First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Pumping					
3/18/92 Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
24 hrs Actual Prod. During Test	35# Oil - Bbls.				35# Water - Bbis.			Gas- MCF		
59	7				52			17		
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION APR 1 7 '92 Date Approved					
Signature  J. K. Ripley  Tech Assistant					By Order March 1877  Sant Report  Gooden Six					
Printed Name 4/15/92	<del></del>	(915)6	Title 87-71		Title_		<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.