

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

30-025-31524
Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME <i>AGU Arrowhead Grayburg et.</i>		8. Well Number 105
3. OPERATOR Chevron USA, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Box 1150, Midland, Texas 79702		10. County
5. LOCATION (Section, Block, and Survey) <i>1884/W + 2040/N 25-21-36</i>		Lea, NM

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
267	267	1/4	.44	1.17	1.17
593	326	1/2	.88	2.87	4.04
899	306	3/4	1.31	4.01	8.05
1089	190	1	1.75	3.33	11.38
1330	241	1	1.75	4.22	15.60
1728	398	1	1.75	6.97	22.57
2133	405	1 1/4	2.19	8.87	31.44
2318	185	2 1/2	4.38	8.10	39.54
2411	93	2 1/2	4.38	4.07	43.61
2532	121	2 1/4	3.94	4.77	48.38
2653	121	2 1/4	3.94	4.77	53.15
3808	155	2 1/2	4.38	6.79	59.94
2930	122	2	3.50	4.27	64.21
3330	400	1 3/4	3.06	12.24	76.45
3885	555	2 1/2	4.38	24.31	100.76
3960	75	2 1/2	4.38	3.29	104.05

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3960 feet = 104.05 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
James L. Brazeal
James L. Brazeal - President

Name of Person and Title (type or print)
Brazeal Inc. d/b/a CapStar Drilling

Name of Company
214 727-8367

Telephone: **214 727-8367**
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code

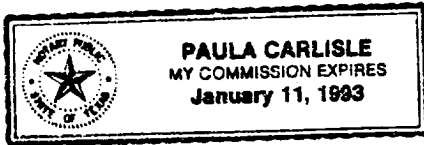
Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
_____ 4th day of March, 1992 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1993