Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart

JIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NIM \$\$210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	• REC	UEST F	OR A	LLOWA	BLE AND	AUTHOR	RIZAT	ION				
Operator	0.11	DIL AND NATURAL GAS Well API No.										
Chevron U.S.A.						30-025-31577						
P. O. Box 1150). Midla	nd. TX	79	702								
Reason(s) for Filing (Check proper box New Well	;)				a	her (Please ex	plain)		· ·			
Recompletion	Oil		а Тлавер				•					
Change in Operator		ead Cas [Dry G									
If change of operator give name and address of previous operator			,						 	 -		
• •											 _	
IL DESCRIPTION OF WELL		EASE Well No.	Do at M	1 - d								
R. R. Bell (NCT-A)	R. Bell (NCT-A) Cim 3 Pool Name, Inc.									L	esse No.	
Location		· · · · · · · · · · · · · · · · · · ·			·····			Sta	te	Ш		
Unit LetterJ	_ :18	80	_ Feet Fr	om The _	South L	e and1	650	R	et From The	East	Line	
Section 8 Towns	hip 21S		Dance	36E	•						U	
THE DESCRIPTION OF THE PARTY OF		· 				MPM, I	ea				County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT	OF Conde	IL AN	D NATU	RAL GAS	· · · · · · · · · · · · · · · · · · ·						
		Address (Give address to which approved copy of this form is to be sent)										
ns of Authorized Transporter of Casinghead Gas or				Dry Gas X Address (Give a			ddress to which approved copy of this form is to be sent)					
orthern Natural Gas well produces oil or liquids, Unit					P. O. Box 1188			pproved copy of this form is to be sent) Houston, TX 77251-1188				
ive location of tanks.	Unit	Sec.	Twp	Rge.	le gas actuali	y connected?		When	7	11231-	1188	
If this production is commingled with the IV. COMPLETION DATA	t from any ot	her lease or	pool giv	e commine	Yes				4/30/93	3		
IV. COMPLETION DATA	<u> </u>				and order mittin							
Designate Type of Completion	1 - (X)	Oil Well	0	las Well	New Well	Workover	Doc	pen	Plug Back S	ame Res'v	Diff Res'y	
Date Spudded		pl. Ready to	Prod.		Total Depth				<u>i</u>			
Flambings (DE DKD DE GD									P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations	<u> </u>											
									Depth Casing S	shoe		
HOLE SIZE	7	UBING,	CASIN	G AND	CEMENTIN	IG RECOR	D					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
												
							-					
. TEST DATA AND REQUE	ST FOD A	I I OWA	ni n									
IL WELL (Test must be after t	ecovery of to	al volume o	BLE fload oil	and mun l	re equal to an a							
ule First New Oil Run To Tank	<u> </u>	Producing Method (Flow, pump, gas lift, etc.)										
ength of Test	Tubing Day							,,,	••			
	Tubing Pressure				Casing Pressure	•			Choke Size			
ctual Prod. During Test	Oil - Bbls.			 ,	Water - Bbls.			$-\downarrow$	Gas- MCF			
AS WELL	L							- {				
than Prod. Test - MCF/D	11											
_	Leagth of To			7	bls. Condensa	MMCF		7	Gravity of Cond	entale.		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					asing Pressure	sing Pressure (Shut-in)						
OPER ATOR CERTIFICA						(1	hoke Size			
OPERATOR CERTIFICATION OF THE PROPERTY OF THE				E	01							
			ion Nove	H	OI	L CON	SER	VAT	TION DIV	/ISION	1	
is true and complete to the best of my kn	owledge and	belief.		il	Data A	nnes e d			MAY	A 7 10	വ	
J.K. Kipley					Date ApprovedMAY 07 1993							
J. K. Ripley					By Orig. Signed by Paul Kautz							
Tisted Name		Ti.	Α			Geo]	og ist,			·		
5/5/93 Date	(915) 687 - 7]	L 4 8		Title							
		Telepho	ne No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.