Submit 5 Copies
Appropriate District Office
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	ĀPI No.		
Chevron U.S.A., Inc.							30 - 025-31577			
Address P. O. Box 1150, Midland, TX 79702										
Reason (s) for Filling (check proper box) Other (Please explain)										
New Well	-	e in Transpo	_							
Recompletion Oil Dry Gas Condensate										
Change in Operator Casinghead Gas Condensate										
If chance of operator give name and address of previous operator										
• •	ND I DI OF			····						
II. DESCRIPTION OF WELL A		Well No.	Pool Name, I	cluding Forn	nation		Kind	of Lease	Lease No.	
Lease Name		rading rotthation				State, Federal or Fee				
R. R. Bell (NCT-A)		3 H	Eumont Gas	<u> </u>				State		
Location										
Unit Letter J	: 1	. 880 F	Feet From The	South	Line a	and	1650	Feet From The	East Line	
0 1 00 7	110			26E	NIMI	DM	Lea		County	
Section 08 Township	218		Range	36E	, NMI	PM,	Lea		County	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Oil	Addres	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X							which approv), Tulsa, O l	ed copy of this fo K 74102	rm is to be sent)	
well produces oil or liquids, Unit Sec. Twp. Rge.				. Is gas a	ctually conne		When?	11.711.02		
give location of tanks.				N						
No										
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
IV. COMPLETION DATA	-	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion			X	x				<u> </u>		
Date Spudded Date Compl. Ready to Prod. 11/18/92 12/31/92				Total Depth P. 3750'			P. B. T. D.	P. B. T. D. 3720		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							Tubing Depth		
3597' GR Eumont				3158'			3092'			
Peforations Depth Casing Shoe 3158'-3684'										
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"				DEPTH SET 1275'			SACKS CEMENT 550		
7-7/8"		5-1/2''			3750'			565		
V. TECT DATA AND DECLUST FOR ALLOWARD F										
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours)										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubica De			Cosina D	Cosing Programs					
Exagail of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bbls.			Gas - MCF		
GAS WELL	L			<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls, Conde	ensate/MMC	F	Gravity of C	Condensate		
261	24 hrs			0			0			
Testing Method (pilot, back press.) Flowing	Tubing Pressure (Shut - in) 260			Casing Pres	Casing Pressure (Shut - in) 0			Choke Size 20/64		
VI. OPERATOR CERTIFICATE OF COMPLIANCE				1	<u>v</u>	······································	1	20/04		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above				_						
is true and complete to the best of my knowledge and belief.					Approve	ed	MAY	07 1993		
J.K. KUDLLL					By 48. Signed by					
Signature						Pau	Kaut			
J. K. Ripley / T.A.				Title		Ge	ologist			
Printed Name 1/22/93	Title	ZOT T1 10								
1/22/93 Date		687-7148 ephone No.								
		1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I. H. H. and VI for the new forms of the section of
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.