

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31577

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESEV ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

R. R. Bell (NCT-A)

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

3

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Eumont Gas

4. Well Location

Unit Letter J : 1880 Feet From The South Line and 1650 Feet From The East Line

Section 8 Township 21S Range 36E NMPM Lea County

10. Date Spudded

11/18/92

11. Date T.D. Reached

11/23/92

12. Date Compl. (Ready to Prod.)

12/31/92

13. Elevations (DF & RKB, RT, GR, etc.)

3597' GE

14. Elev. Casinghead

15. Total Depth

3750'

16. Plug Back T.D.

3720'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3158'-3684' Eumont

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-CAL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1275'	12-1/4"	550 sx	105 sx-surf
5-1/2"	15.5#	3750'	7-7/8"	565 sx	65 sx-surf

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3092'	3092'

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

3158'-3684' 2 JHPF (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3158'-3684'	56,000 gals gel, 180,000# sd

28.

PRODUCTION

Date First Production 12/31/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/31/92	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 261	Water - Bbl 0	Gas - Oil Ratio ---
Flow Tubing Press. 260#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 261	Water - Bbl 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title

T.A.

Date 1/22/93

checked 1-26-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1258'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1394'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yares	3026'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3166'	T. Devonian	T. Menefee	T. Madison
T. Queen	3493'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1258	2686	1428	Anhydrite, Halite
2686	3493	807	Dolomite, Sandstone
3493	3750	257	Sandstone