					lew Mexico tural Resources Department			- Form C-104 Revised 1-1-89 See Instructions		
					IVISI	ON		at Both	on of Page	
0	Sa	nta Fe,			4-2088					
410 REQ						-				
	TOTRA	NSPC	DRT OI	AND NA	TURAL C		API No.			
Mitchell Energy Corporation					30-025-31619					
	lands,	<u>TX 7</u>	7387-4	000						
wax)	Change in	Талгоо	ter of:	Othe	t (Please exp	rials)				
Oil		Dry Ga								
Casinghe	24 (777 []	Conden		· -··						
				12 as	7117	- 1 10-2				
LL AND LE		Pool Na	me, Includ	ing Formation			of Lesse		Lass No.	
nit		Hat	Mesa	(Morrow)	Las	Sizie)Foderal or Fo	• VB-20	4/VA-397	
	60	Feet Fro	m The	West Line	and1	.980 F	eet From The	South	Line	
unshin 2	15	Pance	33F							
					IPM,				County	
					address to y	hick approve	d corry of this :	form is to be se	nt)	
Koch Oil Company, Div. of Koch Industries					P.O. Box 1558, Breckenridge, Texas 76424					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Llano Inc.				Address (Give address to which approved copy of this form is to be sent) 505 W. Sanger Hobbs, NM 88240					rs)	
Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	the second s	. ?	·····		
			<u> </u>				11-1-92			
	,			·			· · · · · · · · · · · · · · · · · · ·			
ion - (X)	Oil Well			New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	• •	Prod.		Total Depth		P.B.T.D.	P.B.T.D.			
				Top Oil/Gas Pay						
GR, etc.) Name of Producing Formation Morrow				13,987'		13,960'				
tions 13,987-14,002', 14,022-30', 14,086-95' & 1				4,296-302'			Depth Casing Shoe 14,550'			
•	TUBING, CASING AND			CEMENTING RECORD			- <u>'</u>			
CA							SACKS CEMENT			
1							2375			
	8 5/8"			5516"			1150			
JEST FOR A	5 ¹ / ₃ " TEORALLOWARIE			14,550'			850 + 950 thru DV @ 931			
			l and must						s.)	
	ALL WORLD'LE O	1000 00		be equal to or e	xceed top all	owable for thi	s depth or be j	or full 24 hour		
Date of Te	a a	1000.00		be equal to or e Producing Met	xceed top all hod (Flow, p	owable for thi ump, gas lift, c	is depth or be j etc.)	or full 24 hour		
Date of Te Tubing Pre	đ	y 1000 00		Producing Met	hod (Flow, p	owable for thi ump, gas lift, d	is depth or be j e.c.) Choke Size	or full 24 hour		
Date of Te Tubing Pre	đ	, 1002 04		Producing Met	hod (Flow, p	owable for thi ump, gas lift, d	eic.) Choke Size	or full 24 hour		
Date of Te	đ	, 1003 04		Producing Met	hod (Flow, p	owable for thi wnp, gas lift, o	eic.)	or full 24 hour		
Dals of Te Tubing Pre Oil - Bbls.	द्र :: : : : : : : : : : : : : : : : : :	, 1002 04		Producing Met Casing Pressur Water - Bbls.	hod (Flow, p	owable for thi wnp, gas lift, o	Choke Size Gas- MCF			
Date of Te Tubing Pre	si uspure Test			Producing Met Casing Pressur Water - Bbls. Bbls. Condense	hod (Flow, p	owable for thi wnp, gas lift, o	Choke Size Gas- MCF			
Date of Te Tubing Pre Oil - Bbls.	st Issure Test . 3 hr ssure (Shu-i	······································		Producing Met Casing Pressur Water - Bbls. Bbls. Condense	hod (Flow, p s ie/MMCF 4	owable for thi wnp, gas lift, o	Choke Size Gas- MCF			
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre	st Start I assure Starter 4650	S. n)		Producing Met Casing Pressur Water - Bbls. Bbls. Condense	s s ie/MMCF 4 s (Shu-in)	owable for thi wnp, gas lift, o	Choke Size			
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre TICATE OF egulations of the and that the infor	st rest 3 hr ssure (Shut- 4650 COMPI Oil Conterva mation gives	S. n)		Producing Met Casing Pressur Water - Bbls. Bbls. Condenss 4 Casing Pressur ()	hod (Flow, p s	ump, gas lift, d	Choke Size Gas- MCF Gravity of C Choke Size 1	ondensate 0.1	N	
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre TICATE OF	st rest 3 hr ssure (Shut- 4650 COMPI Oil Conterva mation gives	S. n)		Producing Met Casing Pressur Water - Bbls. Bbls. Condense 4 Casing Pressur C	hod (Flow, p s ie/MMCF 4 s (Shut-in) IL CON	ump, gas lift, d	Choke Size Gas- MCF Gravity of C Choke Size 1	ondensate 0.1 7/64'' DIVISIO	N	
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre TICATE OF egulations of the and that the infor	st rest 3 hr ssure (Shut- 4650 COMPI Oil Conterva mation gives	S. n)		Producing Met Casing Pressur Water - Bbls. Bbls. Condense 4 Casing Pressur C	IL CON Approve	ump, gas lift, d ISERV/ d 	Choke Size Gas-MCF Gravity of C Choke Size 1 ATION I NOV	ondensate 0.1 .7/64'' DIVISIO 0.2 '92 EXTON	N	
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre TICATE OF egulations of the and that the infor my knowledge ar	st Test 3 hr sture (Shut-i 4650 COMPI Oil Conserva mation given ad belief. Engin	TS. m) LLANC above neer		Producing Met Casing Pressur Water - Bbls. Bbls. Condense 4 Casing Pressur C Date 4 By	IL CON Approve	ump, gas lift, d ISERV/ d . Statust a Statust a	Choke Size Gas-MCF Gravity of C S Choke Size 1 ATION I NOV V JERRY SI JERRY SI	ondensate 0.1 7/64'' DIVISIO 0.2.'92 EXTON	N	
Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre TICATE OF egulations of the and that the infor my knowledge ar	st Test 3 hr ssure (Shut-i 4650 COMPI Oil Conserve mation gives ad belief.	TS. m) LLANC above neer		Producing Met Casing Pressur Water - Bbls. Bbls. Condense 4 Casing Pressur C Date 4 By	IL CON Approve	ump, gas lift, d ISERV/ d . Statust a Statust a	Choke Size Gas-MCF Gravity of C Choke Size 1 ATION I NOV	ondensate 0.1 7/64'' DIVISIO 0.2.'92 EXTON	N	
	y Corpora The Wood bax) Cil Casinghe CLL AND LE nit CLL AND LE nit CLL AND LE nit Casinghead CANSPORTI Div. of 1 Casinghead Gas Unit L CASS CANSPORTIO Casinghead Gas L L Casinghead Gas L Casinghead Gas L Date Com 10- Name of F Mor L UNAT CAN L L UNAT CAN CAN CAN CAN CAN CAN CAN CAN	OIL C 0 Sa 7410 REQUEST F(TO TRA y Corporation The Woodlands, bax) Change in Oil Casinghead Gas CLL AND LEASE Well No. 1 CLL AND LEASE Well No. 1 CLL AND LEASE Well No. 1 Casinghead Gas CLL AND LEASE Well No. 1 Casinghead Gas Unit Sec. L 9 that from any other lease or p that from any other lease or p that from any other lease or p 10-14-92 Name of Producing Fo Morrow 14,022-30', 14,0 TUBING, CASING & TU 20'' 13 3/8'' 8 5/8'' UEST FOR ALLOWA	OIL CONS Santa Fe, AllO REQUEST FOR AL TO TRANSPO y Corporation The Woodlands, TX 7 bar Change in Transpo Oil Dry Gat Casinghead Gas Conden CLL AND LEASE Nit 1 Hat Casinghead Gas Conden CLL AND LEASE Nell No. Pool Na 1 Hat Casinghead Gas Condensite Div Of Koch Industr Casinghead Gas or Dry Gat Casinghead Gas or Dry Gat Vell No. Pool Na 1 Hat Sec Twp. L 9 21S that from any other lease or pool, give I Unit Sec Twp. L 9 21S that from any other lease or pool, give 10-14-92 Name of Producing Formation Morr ow 14,022-30', 14,086-95 TUBING, CASIN CASING & TUBING SI 20'' 13 3/8'' 8 5/8'' 515'' UEST FOR ALLOWABLE	OIL CONSERVA P.O. B Santa Fe, New M PA10 REQUEST FOR ALLOWAN TO TRANSPORT OIL y Corporation The Woodlands, TX 77387-4 bar Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate CLL AND LEASE nit Unit Sec Condensate CANSPORTER OF OIL AND NATU Oil OF Koch Industries Catinghead Gas Or Dry Gas S Catinghead Gas Or Dry Gas S Catinghead Gas Or Dry Gas S Unit Sec Twp. Rge L 9 21S 33E Unit Sec Twp. Rge L 9 21S 33E CASING & TUBING SIZE 20'' L 3 3/8'' UEST FOR ALLOWABLE	OIL CONSERVATION I P.O. Box 2088 Santa Fe, New Mexico 8750 Allo REQUEST FOR ALLOWABLE AND A TO TRANSPORT OIL AND NAT Y Corporation The Woodlands, TX 77387-4000 Box 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OIL CONSERVATION DIVISIO P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHOR TO TRANSPORT OIL AND NATURAL O y Corporation The Woodlands, TX 77387-4000 bax Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate CLL AND LEASE $K - 9.8.9.3$ nit 1 Pool Name, Including Formation nit 1 Pool Name, Including Formation Hat Mesa (Morrow) Law 	Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS () Corporation 30 The Woodlands, TX 77387-4000 () Charge in Transporter of: () Other (Please explain) Charge in Transporter of: () Other (Please explain) () Other () Other (Please explain) () Other () Ot	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Allo REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS y Corporation To TRANSPORT OIL AND NATURAL GAS y Corporation Change in Transporter of: Cli Dry Gas Change in Transporter of: Cli Dry Gas Cli Dry Gas Change in Transporter of: Cli Dry Gas Cli Dry Cas Cli Dry Cas Div Of Koch Industrifters Div Of Koch Industrifters Div Of Koch Industrifters Div Dry Cas Cli Dry Cas Cli Dry Cas Div Sec Twp. Rgs I Bas y CPS 11–1–92 that from any other lease or pool, give commingling order number: Div Div New Yead Deepen Div Dry Cas Casinghead Gas Div Dry Cas Casinghead Gas Div Dry Cas Casinghead Gas Div Dry Cas Casinghead Gas Div Dry Cas Casing Formation Morrow 1001 Well Cas Well New Wall Workover Deepen Plug Baset X Morrow 1001 Casing Formation Morrow 1001 Casing Formation Morrow 1001 Casing a TUBING CASING AND CEMENTING RECORD CASING a TUBING SIZE DEPTH SET Casing a TUBING SIZE DEPTH SET Sign: Div Div Div Dry Casing a TUBING SIZE DEPTH SET Sign: Div Div Sign: Div Dry Casing a TUBING SIZE DEPTH SET Sign: Div Div Sign: Di	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS y Corporation The Woodlands, TX 77387-4000 Set Chasge in Transporter of: Oil Dry Gas Catinghead Gas Condenate D Chasge in Transporter of: Oil Dry Gas Catinghead Gas Condenate D Catinghead Gas Condenate D Div. Of Condenate D Div Co	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.