

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31619
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-204/VA-3973
7. Lease Name or Unit Agreement Name Comanche "9" State
8. Well No. 1
9. Pool name or Wildcat Hat Mesa (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>21S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3842' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17-9/21/92 Drld 7 7/8" hole to 14550'. Ran open hole logs. Ran 334 jts (14558') 5 1/2" 17# S-95 & N-80 LT&C csg. Set @ 14550', FC @ 14462', DV @ 9312'. Circ. Pump 10 BFW, 20 B Superflush & 10 BFW. Cmdt w/500 sx Pacesetter Lite + 6% gel + 0.5% CF-2 + 0.3% LWL + 1/4#/sx CelloSeal (12.65 ppg, 1.85 ft<sup>3</sup>/sx) & 350 sx Class "H" + 8#/sx CSE + 1% CF-14 + 0.35% Thrifty Lite + 2#/sx WL-1P + 0.3% LWL (14.2 ppg, 1.61 ft<sup>3</sup>/sx). PD @ 0040 hrs 9/21/92 w/2000 psi. Good returns. Float held. Drop opening bomb & opened DV w/1000 psi. Circ thru DV. Pumped 10 bbls FW, 20 bbls MF & 10 bbls FW. Cmdt w/325 sx Pacesetter Lite + 6% gel + 1/4#/sx Cello Seal (12.65 ppg, 1.85 ft<sup>3</sup>/sx). Tailed in w/625 sx Class "H" + 8#/sx CSE + 0.7% CF-14 + 0.35% Thrifty Lite + 1/4#/sx Cello Seal (14.2 ppg, 1.61 ft<sup>3</sup>/sx). Bumped plug @ 0710 hrs 9/21/92 w/1450 psi. Closed DVT w/3000 psi. Had good returns. ND BOP & set slips w/180,000# csg wt. Cutoff 5 1/2" csg & LD BOP. Dress top 5 1/2" csg & NU 11" 5000 psi x 7 1/16" 5000 psi tbghd. Test seals to 2000 psi. Released rig @ 1530 hrs 9/21/92. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 9/24/92

TYPE OR PRINT NAME George W. Tullos

TELEPHONE NO. 915/682-5396

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 29 1992

RECEIVED  
SEP 28 1992  
OCD HOBBS OFFICE