

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31620

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3427

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Mitchell Energy Corporation

3. Address of Operator

P.O. Box 4000 The Woodlands, TX 77387-4000

4. Well Location

Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line

Section 17 Township 21 S Range 33 E NMPM Lea County

10. Date Spudded

12-31-92

11. Date T.D. Reached

1-21-93

12. Date Compl. (Ready to Prod.)

2-5-93

13. Elevations (DF & RKB, RT, GR, etc.)

3804' GR

14. Elev. Casinghead

3804'

15. Total Depth

8980'

16. Plug Back T.D.

8930'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

8753-86' Delaware

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DSTE/SDTC, ALT/LDT/CNL, MSCT, FMI, GR/CBL/CCL

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	520'	17 1/2"	525 sx C1 C To Surf	
8 5/8"	32.0	3750'	12 1/4"	1275 sx Poz/C+250 sx	C To Surf
5 1/2"	17.0	8979'	7 7/8"	1150 sx 50/50 Poz/H	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	8802'	

26. Perforation record (interval, size, and number)

8753-62' (.42") (10 shots)

8772-86' (.42") (15 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8753-86' 2500 gal 15% NEFE

33,900 gal gel w/85,000

20/40+36,000# 20/40 RC

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2-10-93	Pumping 2 1/2" x 1 1/4" x 24' RHBC					Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2-14-93	24	--		39	n.m.	215	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
25	25		39		215	43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

James Blount

Printed

Name James Blount

Title Engineer

Date 2-16-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1765	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3653	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3890	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	5636	T. Todilto
T. Drinkard		T. Bone Springs	8838	T. Entrada
T. Abo		T.		T. Wingate
T. Wolfcamp		T.		T. Chinle
T. Penn		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1765	3890	2125	Salt & Anhydrite				
3890	4110	220	Sand & Dolomite				
4110	5636	1526	Dolomite				
5636	8838	3202	Sand & Limestone				
8838	TD	142	Limestone				