

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31620
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3427

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Comanche "17" State
2. Name of Operator Mitchell Energy Corporation	8. Well No. 2
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3804' GL, 3820' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/8/93 - 1/19/93 Drld 7-7/8" hole to 8595'. Cored 60' to 8655'.

1/20/93 - 1/24/93 Drld 7-7/8" hole to 8979'. Ran open hole logs. Ran 201 jts (8990') 5-1/2" 17# S-95, N-80 & K-55 LT&C csg. Set @ 8979', FC @ 8889'. Ppd 20 BMF & 10 BFW. Cmtd w/1150 sx 50/50 Poz/H + 2% gel + 0.5% P112 + 0.2% D46 + 3% KCL (14.3 ppg, 1.35 ft<sup>3</sup>/sx). Did not bump plug. Cmt in place @ 0430 hrs 1/23/93. Good returns throughout. ND BOPs. Set slips w/130,000# csg weight. Cut off 5-1/2" csg. NU 11"-3000 psi x 7-1/16" 3000 psi HVT tbg spool. Tested seals to 2400 psi. NU temp tree. Released rig @ 0900 hrs 1/24/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 1-25-93

TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. (915) 682-5396

(This space for State Use)

Orig. Signed by  
**Paul Kautz**  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JAN 28 1993**

CONDITIONS OF APPROVAL, IF ANY: