

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31620
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3427
7. Lease Name or Unit Agreement Name	Comanche "17" State
8. Well No.	2
9. Pool name or Wildcat	Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Mitchell Energy Corporation
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 17 Township 21S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/92 - 1/1/93 Ziadril Rig #10 spudded at 0730 hrs 12/31/92. Drld 17-1/2" hole to 650'. Ran 13 jts (526') 13-3/8" 54.5# K-55 ST&C csg. Set @ 520', FC @ 478'. Ppd 10 BFW and cmt w/525 sx Class "C" + 2% CaCl₂ + 1/4#/sx FC (14.8 ppg, 1.32 ft³/sx). PD @ 1750 hrs 12/31/92 w/1200 psi. Circ 127 sx cmt to surf. WOC. Cut off 13-3/8" csg and weld on 13-5/8" x 3000 psi csghd. NU BOPs and test to 1000 psi. Test blind rams to 1000 psi.

1/2/93 - 1/7/93 Drld 11" hole to 3750'. Ran 84 jts (3755') 8-5/8" 32# K-55 ST&C csg. Set @ 3750'; FC @ 3704'. Ppd 10 BFW and 1275 sx 65:35 Poz: C + 6% gel + 15#/sx salt + 1/4#/sx FC (13.1 ppg, 2.05 ft³/sx) and 250 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 0640 hrs 1/6/93 w/1300 psi. Circ 140 sx cmt to surf. Float held. ND BOPs, set slips w/110,000#. Cut-off 8-5/8" csg. NU 11" x 3000 psi spool. Tst to 2000 psi. NU BOPs and test BOPs, lines & manifold to 3000 psi and hydril to 1500 psi. Tst csg to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 1/7/93
TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. (915) 682-5396

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 11 1993

CONDITIONS OF APPROVAL, IF ANY: