

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-31633	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT	
8. Well No. 144	
9. Pool name or Wildcat ARROWHEAD GRAYBURG-SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter P : 418 feet from the SOUTH line and 990 feet from the EAST line Section 36 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA WELL PER ATTACHED PROCEDURE.

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/5/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

AGU # 144
API # 30-025-31633
418' FSL & 990' FEL
S36-T21S & R36E
Arrowhead Grayburg Unit
Lea County, New Mexico

February 2, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3662'. POH.
4. Set CIBP @ 3600'. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 144

FORMATION: Grayburg

LOC: 418' FSL & 990' FEL
TOWNSHIP: 21-S
RANGE: 36-E

SEC: 36
COUNTY: Lea
STATE: NM

GL: 3484.7'
KB to GL: 13.5'
DF to GL: 12.5'

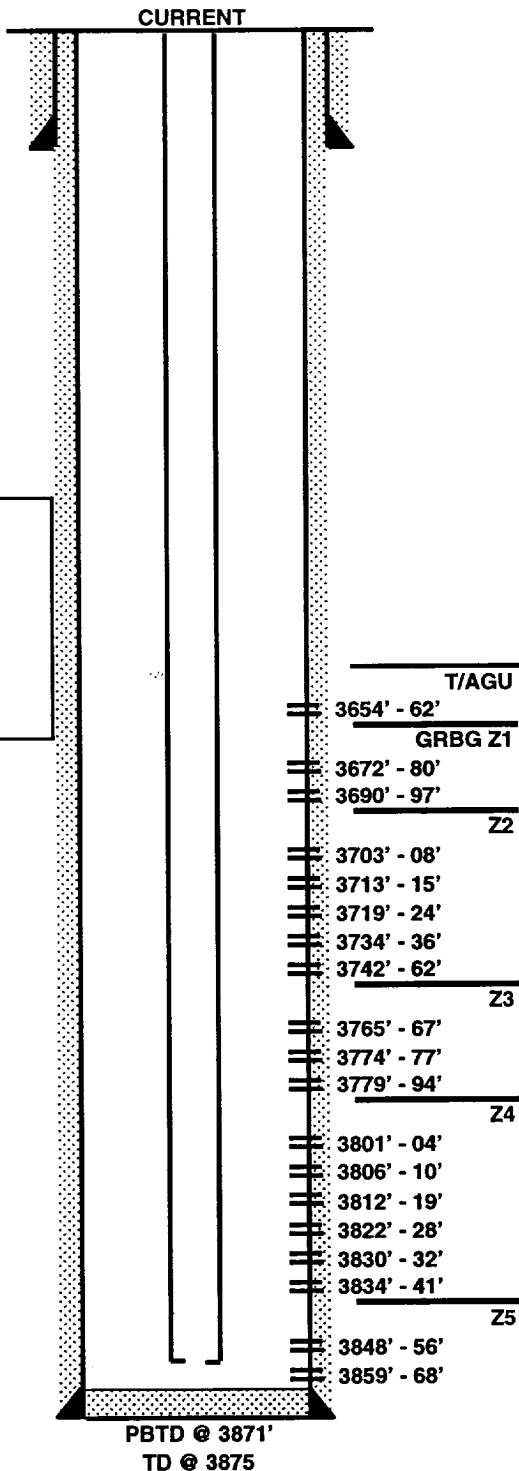
CURRENT STATUS: Producer
API NO: 30-025-31633
CHEVNO: OS-4930

8-5/8" OD, 23#, M-50
Surf. pipe set @ 1170'
W/900 sxs cmt.
Circ. 170 sxs to surf.
12 1/4" hole size

Tubing Detail: 09/17/92

KBTH: 13.00'
122 Jts. 2-5/8" J-55 8rd: 3807.89'
Seating nipple: 1.10'
Perf sub: 4.00'
Mud Anchor: 32.37'
Landed @: 3858.36'

5-1/2" OD, Grade K-55,
15.5# csg set @ 3875'
w/900 sxs cmt.
Circ. 95 sxs cmt. to surf.
7 7/8" hole size



Date Completed: 09/17/92

Initial Production: 20 BOPD/141 MCFGPD/81 BWPD

Initial Formation: Grayburg From: 3654' To: 3868'

Completion Data:

08-05-92 Drill to 3875' & circ. clean. Run Computalog DLL-MSFL / SDL-CNL / SFT-GR logs. Log'r TD @ 3871'. Run 5-1/2" csg to TD. Selectively perf 3848-56' & 3859'-68' (Zn 5) w/ 2 SPF. Selectively ACDZ (PPI pkr) w/ 250 gals 15% HCL across both sets perms. Swb Rec 38 BW / 14 runs in 6 hrs. Set BP @ 3828' & tst to 1000# - OK. Selectively perf 3654-62' (AGU), 3672-80', 3690-97' (Zn 1), 3703-08', 3713-15', 3719-24', 3734-36', 3742-62' (Zn 2), 3765-67', 3774-77' & 3779-94' (Zn 3) w/ 2 SPF. Selectively ACDZ (PPI pkr) w/ 84 gals 15% HCL across each set perms (Ttl 1000 gals). Swb 53 BF / 20 runs in 5.5 hrs., 1% OC last 10 runs. ACDZ 3654' - 3794' (AGU - Zn 3) w/ 6300 gals 28% foamed HCL + 80 tons CO2 & SION. Swb Rec 184 BF (40% OC) in 16 hrs., well making gas after each run; FFL @ surface, FER not rept'd. Selectively perf 3801-04', 3806-10', 3812-19', 3822-28', 3830-32' & 3834-41' (Zn 4). Selectively ACDZ (PPI pkr) w/ 650 gals 15% HCL each set of perms. Swb 200 BF (1% OC last 22 runs) / 13 hrs; SFL @ 2200', FER 16-22 BPH. TIH w/ production tbq & TO to production.

09-17-92 Pmp 20 BOPD + 141 MCFGPD + 81 BWPD.

09-24-92 Pmp 7 BOPD + 28 MCFGPD + 11 BWPD.

Workover History:

Additional Data:

T/Queen @ 3375'
T/Penrose @ 3468'
T/AGU @ 3648'
T/Grayburg Zone 1 @ 3665'
T/Grayburg Zone 2 @ 3700'
T/Grayburg Zone 3 @ 3762'
T/Grayburg Zone 4 @ 3794'
T/Grayburg Zone 5 @ 3842'
TD @ 3875'
T/San Andres @ 3880'

NOTE: This was a planned re-entry of the Gribble State #1 (220' FSL & 990' FEL). Subsequent investigation determined

PROPOSED WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 144

FORMATION: Grayburg

LOC: 418' FSL & 990' FEL
TOWNSHIP: 21-S
RANGE: 36-E

SEC: 36
COUNTY: Lea
STATE: NM

GL: 3484.7'
KB to GL: 13.5'
DF to GL: 12.5'

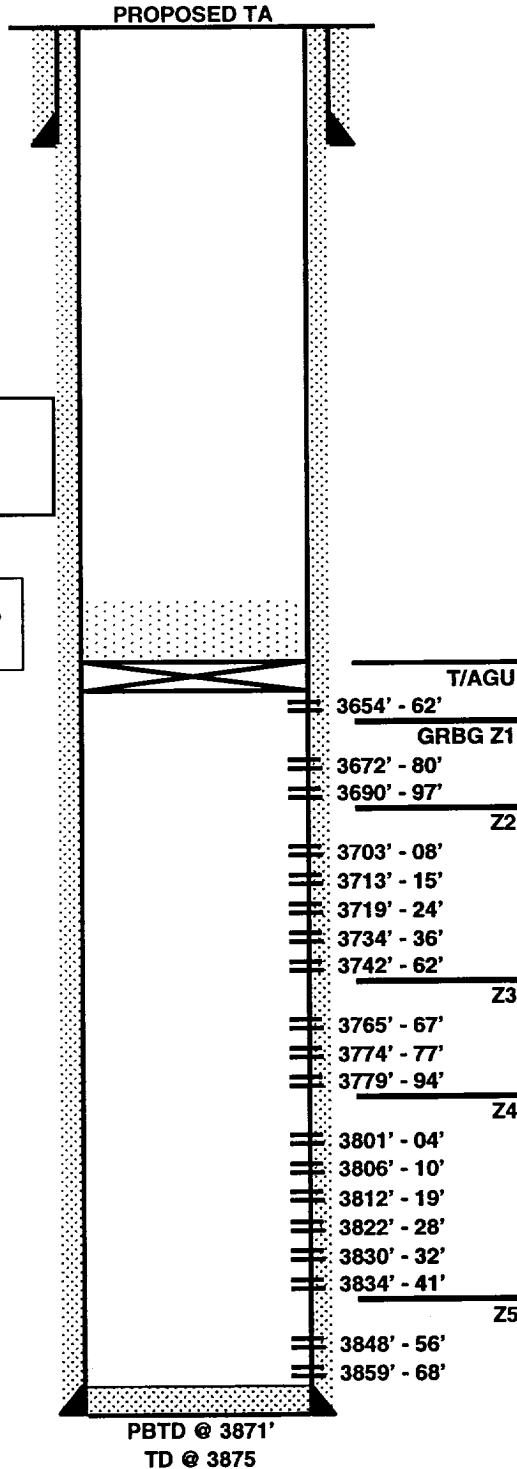
CURRENT STATUS: Producer
API NO: 30-025-31633
CHEVNO: OS-4930

8-5/8" OD, 23#, M-50
 Surf. pipe set @ 1170'
 W/900 sxs cmt.
 Circ. 170 sxs to surf.
 12 1/4" hole size

Tubing Detail: 02/01
 KBTH: 13.00'

OCD - TA-Proposal
 Set CIPB @ 3600', Cap
 w/ 3 sx CI 'C'

5-1/2" OD, Grade K-55,
 15.5# csg set @ 3875'
 w/900 sxs cmt.
 Circ. 95 sxs cmt. to surf.
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