State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT P. O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

ergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Т	O TRA	NSPO	RT O	IL A	ND NATU	RAI	GAS					
Operator Chevron U.S.A., Inc.							Well API No. 30 - 025-31633						
Address P. O. Box 1150, Midland, TX 7	9702		· ·							- 023-31033			
Reason (s) for Filling (check proper box) New Well				_			Othe	i (Please exp	olain)				
Recompletion	Oil Chai	nge in Tra	nsporter X	of: Dry Gas	3	П							
Change in Operator	Casinghead G	85		Conden	sate								
If chance of operator give name and address of previous operator						-							
II. DESCRIPTION OF WELL Lease Name	AND LEAS	E	_										
			o. Pool	Name, I	nclud	ling Formation	l			d of Lease e, Federal or Fee	Lease No.		
Arrowhead Grayburg Unit Location	144 Arrow				vhead Grayburg					<u>' </u>			
Unit Letter P	_ :	0418	_Feet F	rom The	:	South	Line	and	990	_ Feet From The	e <u>East</u> Line		
Section 36 Township 21S Range					36E , NMPM,				Lea		County		
II. DESIGNATION OF TRAN	SPORTER (NATU	RA	L GAS							
Effective 4-1.04	X	or Cond	ensate			Address	(Give	address to	which appro	ved copy of this	form is to be sent)		
Effective 4-1.94 EOTT Oil Pipeline Co., Texas-New Name of Authorized Transporter of Casing	Mexico Pipel	line	D y Gas			A 11	P.O.	Box 4666	, Houston,	TX 77210-4	666, Suite 2604		
					_	Address			which appro	ved copy of this j	form is to be sent)		
f well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.		Is gas actually	conne	ected?	When?				
this production is commingled with that from any other lease or pool, give com				<u> </u>	Yes				Unknown				
IV. COMPLETION DATA	from any other le	ase or poo	l, give o	omming	ling o	rder numbe <u>r:</u>							
	(32)	Oil Wel	I Gas	Well	New	Well Work	over	Deepen	Plugback	Same Res'v	Diff Res'v		
Designate Type of Completion - (X) Date Compl. Ready to Prod.					Total Depth				P. B. T. D.	<u> </u>			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					<u></u>								
					Top Oil/Gas Pay				Tubing Depth				
eforations										Depth Casin; g			
HOLE SIZE	TUBING, CASING AND C				EMENTING RECORD								
	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
7. TEST DATA AND REQUES OIL WELL (Test must be after re						• .	_						
OIL WELL (Test must be after relate First New Oil Run To Tank	Date of Test	ourne of i	oaa ou a	ina must	Prod	ucing Method	ed top	allowable f (Flow, pump	or this depth o, gas lift, etc	or be for full 24	hours)		
ength of Test	Tubing Pressure				Casing Pressure				Choke Size				
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - MCF				
SAS WELL				اـــــــــــــــــــــــــــــــــــ									
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
esting Method (pilot, back press.)	Tubing Pressure (Shut - in)												
(paos, ouch press.)	Tuoring Pressure (Smit - in)				Casing Pressure (Shut - in)				Choke Size				
I hereby certify that the rules and regulati							OIL	CONS	ERVAT	ION DIVIS	SION		
Division have been complied with and the			ove								_		
is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 1 7 1994								
Signature Signature					E	Ву				Orig. Sign	ned by		
J. K. Ripley	T.A.			İ	1	itle	_			Paul Ka Geolog	autz ist		
Printed Name 1/27/94	Title	687-7149		1									
=*!/	14147	16.70 / EAY											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.