Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resource

partment

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NIM	95 440				Mexico 87:								
L.	17410 REC	NEST	FOR A	TOW	ABLE AND	AUTHOR	RIZATI	ON					
Operator		10 11	MANSF	ORTO	IL AND N	ATURAL C	SAE						
Chevron U.S.A.	Inc.							Well	/ell API No.				
							L		30-025	-31633			
Reason(s) for Filing (Check proper	bax)					. 45							
New Well 💢 Recompletion		Change	is Transp	orter of:	L) o	her (Please exp	plainj						
Change in Operator	Oil Casingh		Dry G										
If change of operator give name and address of previous operator	CHROSTA	rad Cat	Conde										
						·							
IL DESCRIPTION OF W	ELL AND LE	ASE	12										
Arrowhead Grayburg	Unit					ead Grayburg			Kind of Lesse State, Pederal or Fee State				
Location		1	-1	TOWITE	ad Grayb	urg		St	ate				
Unit Letter P	: 41	L 8	_ Post Fr	om The _	South L	m and 990	o ·	_	. = -	77			
Section 36 To	wahip 21s						·	F	et From The _	East	Line		
				36E		MPM, Le	ea				County		
III. DESIGNATION OF T	RANSPORTE	R OF C	IL AN	D NATU	IRAL GAS								
	New Mexico Pipline					Address (Give address to which approve				d copy of this form is to be sent			
Name of Authorized Transporter of	Casinghead Gas	asinghead Cas V or Day Cas				lP. O. Box 2528 Hobb				00040			
Texaco Expl & Prod	Inc.				P. O. Box 3000, T			proved copy of this form is to be sent!					
If well produces oil or liquids, rive location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	U, Tu	LLS &	ok Ok	74102			
If this production is commingled with IV. COMPLETION DATA	that from any cel	or lesse or	2001 0		Yes		i_		9/17/92				
IV. COMPLETION DATA			pout, grv	a commune	ung order sumi	ber:							
Designate Type of Comple	tion - (X)	Oil Well	0	les Well	New Well	Workover	Deep		Plug Back				
Date Spudded		N Pandy to						_	1 108 Back	PEUTE KGSA	Diff Res'v		
8/5/92	9/17/	Date Compl. Ready to Prod. 9/17/92			Total Depth				P.B.T.D.		- 		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				3875 ' Top Oil/Gas Pay				3875 '			
3484 GE	Grayh	Grayburg			3654'				Tubing Depth 3858'				
3654'-3868'									Depth Casing Shoe				
	T	UBING.	CASIN	G AND	CEMENTIN	IC PECODI							
HOLE SIZE	CAS	TUBING, CASING ANI CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
12 - 1/4" 7-7/8"		8-5/8"			1170'			900					
	3	5-1/2"			3875'			900					
TEST DATA AND DEGL	Don To												
TEST DATA AND REQUEST WELL (Test must be of	JEST FOR A	LLOWA	BLE										
Date First New Oil Run To Tank	er recovery of sold	at votume c	y load oil	end must	Producing Mar	xceed top allow	wable for	this .	depth or be for	full 24 hours	1.)		
9/17/92 cogh of Test		9/17/92				Producing Method (Flow, pump, gas lift, etc.) Pumping							
24 hrs		Tubing Pressure 35#				Casing Pressure				Choke Size			
Ictual Prod. During Test		Oil • Bbls.				35# Water - Bbls			W.O.				
101	20					81			Gas- MCF				
GAS WELL				<u></u> l.				L	141				
tual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF				Gravity of Condensate				
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				- 1					CHANNING OF COMMONDAINE				
		1			Casing Pressure (Shut-in)			7	Choke Size				
L OPERATOR CERTIF	CATE OF	COMPI	IANC	P I	· · · · · · · · · · · · · · · · · · ·								
					O	IL CONS	SER\	/A [.]	TION D	VISION	.1		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											4		
Of Dida					Date A	\pproved				- (*) - (*)	•		
Signature Comments									har				
J. K. Ripley U	Tech A	ssista	nt		Ву		anl K	inta	wy _.				
Printed Name 10/13/92) 687- 7			Title_		Geolog	ist					
Date	1213		one No.		11116								
				- 1									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.