Submit to Appropriate		State of New Mexico					Form C-101	
District Office State Lease-6 copies		Energy, Minerals and Natural Resources Department				Revised 1-1-89		
Fee Lease-5 copies		OIL CONSERVATION DIVISION						
		P.O.	Box 2088					
DISTRICT I			, New Mexico	8750	1-2000			
P.O. Box 1980, Hobbs, NA	88240	00.110 10	, NEW WENCU	0/50				
DISTRICT II		AMMENDED PERMIT			API NO. (sessigned by OCD on New Wells) 30-025-31633			
P.O. Drawer Dd, Artesia, N	M 88210				5. Indicate Type of Lease			
DISTRICT III	_							
1000 Rio Brazos Rd., Azter	1000 Rio Brazos Rd., Aztec, Nm 87410				6. State Oil & Gas L			
		· · · · · · · · · · · · · · · · · · ·			N/A			
APPLICATION 14. Type of Work:	FOR PERMIT TO DRILL, DEEP	EN, OF PLUG BACK						
					7. Lease Name or Unit Agreement Name			
b. Type of Well:			PLUG BACI	< L	ARROWHEAD	GRAYBURG	UNIT	
	GAS OTHER	SINGLE	MULTIPLI	E				
		ZONE	ZONI	E				
2. Name of Operator				_	8. Well No.			
	RON U.S.A. INC.				144			
3. Address of Operator					9. Pool name or Wildcat			
P.U. BOX 4. Well Location	1150, MIDLAND, TX 7	9702 ATTN: P.R. M	ATTHEWS		ARROWHEAD GRAYBURG			
Unit Letter	P : 418	Feet From The SO					······	
Section	36			Line and		Feet From The	EAST Line	
Section	30	Township 21	S Minina hanna h	Range	36E	NMPM	LEA County	
	14444444444444444444444444444444444444		oced depth					
					11. Formation		12. Rotary or C.T.	
12 Elevation (Cham. DE DE	odonaanaanaanaanaanaanaanaanaanaanaanaanaa		4500		GRAYBURG		ROTARY	
13. Elevation (Show DF,RT, GR, atc.)		14. Kind & Status Plug Bond 1		16. Drig	Contractor	16. Date Work w	ill start	
3484 GE				UN	KNOWN		7-10-92	
17	PROPOSED	CASING AND CEMEN	T PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		SACKS OF CEMENT		EST. TOP	
12 1/4"	8 5/8"	23	1350'	1350'			SURFACE	
7 7/8"	5 1/2"	15.5	4500'	4500'			SURFACE	
					900			
				_				

CHEVRON REQUEST PERMISSION TO CHANGE LOCATIONS.

OLD LOCATION: 438 FSL & 990 FEL NEW LOCATION 418 FSL & 990 FEL ALL OTHER LEGALS WILL REMAIN THE SAME.

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the inf SIGNATURE	formation above is true and complete to the best of my P.R. Matthews_	knowledge and belief. TECHNICAL ASSISTANT	DATE	8-3-92
TYPE OR PRINT NAME	P.R. MATTHEWS		TELEPHONE NO.	(915)687-7812
APPROVED BY CONDITIONS OF APPROV	VAL SIGNED BY JERRY SEXTON BISTRIGT I SUPERVISOR		DATE	AUG 0 6 '92

Schmit to Appropriate Jistrict Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC.			Lease	ROWHEAD GR	NIT	Well No. 144		
Unit Letter	Section	Township	Range	·····		County		
P	36	21 SOUTH		36 EAST	NMPM		LEA	
Actual Footage Loc	ation of Well:							
418 feet	t from the SOI		990		feet from	the EAST		
Ground Level Elev			Pool				Dedicated Acreage:	
3484.7'	GRAYBUI		ARROWHE				40 Acres	
1. Outline the ac	creage dedicated to	the subject well by colored	pencil or hach	ure marks on th	e plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?								
🗌 Yes	No No	If answer is "yes" type						
		nd tract descriptions which	have actually	been consolidat	ed. (Use reve	rse side of		
this form necess	ary	the well unit all intere	sts have been	consolidated (by commun	itization, ur	itization, forced-pooling,	
otherwise) or u	ntil a non-standa	rd unit, eliminating such	interest, has b	een approved 1	y the Divisio	on.		
						OPERAT	OR CERTIFICATION	
	l l					I here	by certify the the information	
							rin is true and complete to the	
			1			best of my kn	nviedge and belief.	
}	I					Signature		
	l					- 70	Mathem	
			1			Printed Nan		
	1				•	P.R. MA		
	+	·			——	Position		
	Í		1			TECHNIC	AL ASSISTANT	
	i		1			Company		
	1		i			CHEVRON	U.S.A. INC.	
	i					Date	0	
	1		1			8-3-9	2	
	1		1			CUDVEV	OR CERTIFICATION	
	ļ					SURVEI	OR CERTIFICATION	
						I hereby certi	by that the well location shown	
	1	ST	AKED LOCATION			-	vas plotted from field notes of	
			ا هر نع			-	e made by me or under my: ind that the some is true and	
						•	he best of my knowledge and	
	İ		¢ آ			belief.		
	i	PLU	GGED WELL			Date Surve	red	
	i					ال	JLY 30, 1992	
						Signature &		
			N		-N	Professions	l Surveyor	
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	I		Ň	18,	N	Certificate	No. JOHNAW. WEST, 876	
L	<u> </u>		<u>N</u>	<u> </u>	N	1 5	RONALD J. EIDBON, 3239	
						<u> </u>	GARY L JONES. 7977	
0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000 50	0 0		92-11-0931	
					·- ·- ·	1411	5 1. The State	