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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Chevron U.S.A., Inc.	Well API No. 30 - 025-31749 ✓
Address P. O. Box 1150, Midland, TX 79702	
Reason (s) for Filling (check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If chance of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Graham Orcutt Gas Com	Well No. 4	Pool Name, Including Formation Eumont Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L : 3560 Feet From The North Line and 660 Feet From The West Line Section 05 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Enron Gas Processing Northern Natural gas P. O. Box 1188, Houston, TX 77251-1188						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ?	When ?
					Yes	03/03/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/07/92	Date Compl. Ready to Prod. 12/15/92		Total Depth 3700'		P. B. T. D. 3700			
Elevations (DF, RKB, RT, GR, etc.) 3585' GR	Name of Producing Formation Eumont		Top Oil/Gas Pay 3282'		Tubing Depth 3625'			
Peforations 3282'-3593'					Depth Casing Shoe 0			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1148'		550			
7-7/8"	5-1/2"		3700'		450			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 304	Length of Test 24 hrs	Bbbs. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back press.) Flowing	Tubing Pressure (Shut - in) 250	Casing Pressure (Shut - in) 0	Choke Size 48/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley

Signature
J. K. Ripley

T.A.

Printed Name

Title

3/22/93

(915)687-7148

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 25 1993**

By _____ Orig. Signed by

Paul Kautz

Title

Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.