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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well API No. 30-025-31821 ✓
Address P.O. Box 2107/Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) New Well ☒ Recompletion ☐ Change in Operator ☐		☐ Other (Please explain) Casinghead Gas MUST NOT BE FLARED AFTER 5-1-93 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anderson	Well No. 1	Pool Name, including Formation Wildcat <i>Bellamy Lake</i>	Kind of Lease ☒ Fee	Lease No.
Location Unit <i>L</i> : 1980 Feet From The <i>South</i> Line and 330 Feet From The <i>West</i> Line Section 35 Township 21 South Range 32 East NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ E.O.T.T. Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks	Unit L	Sec. 35	Twp. 21S	Range 32E	Is gas actually commingled? No	When?

If the production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Surface Re-vent ☐ Full Re-vent	Date Spudded 12/8/92	Date Compl. Ready to Prod. 2/4/93	Total Depth 8763'	P.B.T.D. 8720'
Elevations (DF, RKB, RT, CR, etc.) 3674' GL/3685' KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 8693'	Tubing Depth 8673'	Depth Casing Shoe 8763'
Performance 8657-8693'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	702' KB	550 sks lite, 200 Cl C
11"	8-5/8"	4195' KB	1200 sks lite, 200 Cl C
7-7/8"	5-1/2"	8763' KB	550 sks Cl H
	2-7/8"	8673' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2/4/93	Date of Test 2/10/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size
Actual Prod. During Test 24 hrs	Oil - Bbls 55	Water - Bbls 65	Gas - MCF 155

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Allison Raney
Signature
Production Clerk Allison Raney
Initial Name Title
2/16/93 505/623-1996
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved *MAR 08 1993*
By *Paul Raney*
Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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MAR 05 1993
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