

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO: 30-025-31821
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Anderson
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REVEAL ☐ OTHER ☐	

2. Name of Operator Manzano Oil Corporation	8. Well No. 1
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3. Address of Operator P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996	9. Pool name or Wildcat Wildcat
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4. Well Location Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line Section 35 Township 21 South Range 32 East NMPM Lea County

10. Date Spudded 12/8/92	11. Date T.D. Reached 12/29/92	12. Date Compl. (Ready to Prod.) 2/4/93	13. Elevations (DF & KCB, RT, GR, etc.) 3674' GL/3685' KB	14. Elev. Completion
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15. Total Depth 8763'	16. Plug Back T.D. 8720'	17. If Multiple Compl. How Many Lines?	18. Intervals Drilled By 0-8763'	19. Casing Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 8657-8693' Delaware	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CBL/CCL; DLL-MSFL; CNL-Litho Density	22. Was Well Cased No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	702' KB	17-1/2"	550 sks lite, 200 C1 C	None
8-5/8"	24 & 32#	4195' KB	11"	1200 sks lite, 200 C1 C	None
5-1/2"	15-1/2 & 17#	8763' KB	7-7/8"	550 sks C1 H	None

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 8673'

26. Perforation record (interval, size, and number) 8657-8693' - 4" - 12 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8657-8693' acidized w/800 gal 10%: frac w/15,500 gal 35# Borate gel + 30,000# 16/30 Ottawa + 16,000#
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28. PRODUCTION 16/30 resin coated

Date First Production 2/4/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.					
Date of Test 2/10/93	Hours Tested 24	Casing Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 65	Water - Bbl 155	Gas - Oil Ratio 1180
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Solid, used for fuel, vented, etc.) Used for fuel	Test Witnessed By Robert Griffin
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30. Log Attachments CBL/CCL; DLL-MSFL; CNL-Litho Density

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Raney Printed Name Allison Raney Title Prod. Analyst Date 2/16/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 950
 T. Salt _____
 B. Salt 3770
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 4721
 T. Bone Springs 8720
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1. from _____ to _____
 No. 2. from _____ to _____
 No. 3. from _____ to _____
 No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet
 No. 2. from _____ to _____ feet
 No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	950	950	Redbeds & Anhydrite				
950	3770	2820	Anhydrite & Salt				
3770	4721	951	Anhydrite, Dolomite, Gypsum				
4721	8720	3999	Sand, Shale, Dolomite				
8720	8763	43	Limestone & Shale				

RECEIVED

MAR 05 1993

OIL HOSES OFFICE