

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ OTHER ☐

3. NAME OF OPERATOR
CONOCO INC.

4. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 760' FNL & 660' FEL UNIT LTR 'A'
At top prod. interval reported below
At total depth

6. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 5-19-93 16. DATE T.D. REACHED 5-24-93 17. DATE COMPL. (Ready to prod.) 6-28-93 18. ELEVATIONS (DP, RNR, RT, OR, ETC.)* KB 3570

19. TOTAL DEPTH, MD & TVD 3660 20. PLUG BACK T.D., MD & TVD 3660 21. IF MULTIPLE COMPL., HOW MANY* 22. INTERVALS DRILLED BY XX 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3268-3627 7 RVS, QUEEN, & 2766-3311 YATES

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	450	12 1/4	375 SX	NONE
5 1/2	15.5	3660	7 7/8	765 SX	NONE

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3624	2703

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED PAGE
32. ACID, SHCT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED PAGE

33. PRODUCTION
DATE FIRST PRODUCTION 7-1-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING
DATE OF TEST 7-6-93 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS. 170 CASING PRESSURE CALCULATED 24-HOUR RATE
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs + Deviation
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE SR. STAFF ANALYST DATE 7-12-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

LEASE NO: LC 032099B
LEASE NAME & WELL NO: LOCKHART B #11
API #: 30-025-31979
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF 2 JSPF @ 3268 - 3292

PERF 3 JSPF @ 3447

PERF 1 JSPF @ 3541, 3548, 3555, 3560, 3564, 3574, 3583, 3600, 3608, 3615, 3621 & 3627.

PERF W/ 2 JSPF @ 2766, 2795, 2801, 2829, 2890, 2897, 2929, 3023, 3035, 3044, 3059, 3090, 3107 & 3111.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

3268-3627

ACID W/ 2000g 15% NEFE HCL (GAS WELL)
ACID - 4 STAGES 500g EACH. DIVERTING 3
STAGES W/ 20 BALL SEALERS BETWEEN STAGES.
FRAC W/ 45,000g CO2 FOAM PAD FOLLOWED W/
55,341g FOAM STAGING 1# TO 8# 16/30 BRADY
SAND, FLUSH W/ 3268g 60 QUALITY FOAM.

2766-3111

ACID W/ 3000g 10% NEFE HCL DIVERTING
1000g STAGES W/ 1.3 BALL SEALERS.
FLUSHED W/ 12 bbl KILL FLUID.
FRAC W/ 600g CO2 FOAM PAD FOLLOWED W/
53,000g FOAM, STAGING 1/2# TO 8# 16/30
BRADY SAND. FLUSH W/ 2700g COMPLETION
FLUID.