Submit 5 Copies Appropriate District Office DISTRICT 1		rinergy, N	-		ew Mexico ural Resources Department			Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVAT					x 2088			at Bottom of Page		
DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQ	UEST F			BLE AND A	UTHOR					
Operator								API No.			
Conoco Inc.								30-025-3	1979		
10 Desta Drive S	Ste 100W	. Midl	and.	TX 79	705						
Reason(s) for Filing (Check proper box)					Othe	t (Please exp	iain)				
	0.1	Change in	-								
Change in Operator	Oil Casinghe	ad Gas 🗌	Dry Ga Conden								
change of operator give name											
I. DESCRIPTION OF WELL		ACE									
Lease Name	ANDLE		Pool N	ame, Includi	ing Formation			of Lases		ease No.	
LOCKHART B		11	EUMO	NT GAS	YATES 7	RV ON	State	Federal or Fee		320991	
Location	. 76	20		hT	נויייסס	c	60 E		፱ልሮሞ		
Unit Letter	:/0		Feet Fr	om The <u>N</u>	URIH Line	and0	<u>60</u> F	et From The _	EASI	Li	
Section14	aip 21	<u>S</u>	Range	36	E, NM	IPM, L	EA			County	
II. DESIGNATION OF TRAI	NCDODT	D OF O	TT A NO	D NATTI	DAL CAS						
II. DESIGNATION OF TRAF		or Conden				address to w	hich approved	l copy of this fo	orm is to be se	unt)	
·											
Name of Authorized Transporter of Casis	nghead Gas		or Dry	Gas	1		•••	l copy of this fo		unt)	
<u>GPM_GAS_CORP</u> f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	+	EMBROOK connected?	ODESSA		9762		
ive location of tanks.	A	14	215	36E	YES						
this production is commingled with that	t from any of	her lesse or	pool, giv	e comming	ling order numb	я					
V. COMPLETION DATA		Oil Well		las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
Designate Type of Completion	1 - (X)	01 461	İx			. alott					
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
5-19-93 Elevations (DF, RKB, RT, GR, etc.)		6-28-93 Name of Producing Formation				3660 3660 op Oil/Gas Pay Tubing Depth					
levelous (DF, KKD, KI, OK, EL.)	EUMONT GAS				3268			6324			
and a constant and a		JEEN & 2766-3311 YATES						Depth Casing Shoe			
					CEMENTIN	G PECO'		3660	·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12 174	8 5				450			375 SX			
7 7/8	5 1/2						765 SX				
we	23	3/8 TBG			3624	3624			· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		L	· _					
	recovery of t	and volume	of load a	xil and must				·	for full 24 hou	rs.)	
					be equal to or a						
	Date of Te		0, 1022 0		be equal to or a Producing Met						
Date First New Oil Run To Tank	Date of Te					hod (Flow, p					
ate First New Oil Run To Tank					Producing Met	hod (Flow, p		choke Size			
Date First New Oil Run To Tank	Date of Te	essure			Producing Met	hod (Flow, p		elc.)		<u> </u>	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	essure			Producing Met	hod (Flow, p		choke Size			
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te				Producing Met	hod (Flow, p		choke Size			
ate First New Oil Run To Tank ength of Test vetual Prod. During Test GAS WELL vetual Prod. Test - MCF/D 1157	Date of Te Tubing Pr Oil - Bbls.	refi costure Test			Producing Met Casing Pressur Water - Bols.	hod (Flow, p		etc.) Choke Size Gas- MCF Gravity of C			
ate First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D 1157 esting Method (pilot, back pr.)	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr	essure Test cessure (Shut			Producing Met Casing Pressur Water - Ebis.	hod (Flow, p		Choke Size Gae- MCF Gravity of C Choke Size	ondensate		
Ante First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 esting Method (pitot, back pr.) ORFICE	Date of Te Tubing Pr Oil - Bbls Length of 24 Tubing Pr 170	rest resture Test costure (Shut	(-in)		Producing Met Casing Pressur Water - Bols.	hod (Flow, p		etc.) Choke Size Gas- MCF Gravity of C	ondensate		
Ante First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 esting Method (pilot, back pr.) ORFICE /I. OPERATOR CERTIFIC	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF	Test Cost	-in) PLIAN		Producing Met Casing Pressur Water - Ebis. Bbis. Condens () Casing Pressur	hod (Flow, p e me/MMCF e (Shut-in)	nemp, gas lift, d	Choke Size Gae- MCF Gravity of C Choke Size	ondensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 esting Method (pilot, back pr.) ORFICE /L. OPERATOR CERTIFIC 1 hereby certify that the rules and regu Division have been complied with and	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF	Test Control Conser Coli Conser Coli Conser	(-in) PLIAN Valice	ICE	Producing Met Casing Pressur Water - Ebis. Bbis. Condens () Casing Pressur	hod (Flow, p e me/MMCF e (Shut-in)	NSERV	Choke Size Gas- MCF Gravity of C Choke Size 30/64 ATION [DN	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 Setting Method (pilot, back pr.) ORFICE /I. OPERATOR CERTIFIC I hereby certify that the rules and regu	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF	Test Control Conser Coli Conser Coli Conser	(-in) PLIAN Valice	ICE	Producing Met Casing Pressur Water - Ebis. Bbis. Condens () Casing Pressur ()	hod (Flow, p e me/MMCF e (Shut-in)	NSERV 1	Choke Size Gas- MCF Gravity of C Choke Size 30/64)N	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 esting Method (pilot, back pr.) ORFICE /I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF	Test Control Conser Coli Conser Coli Conser	(-in) PLIAN Valice	ICE	Producing Met Casing Pressur Water - Ebis. Bbis. Condens () Casing Pressur ()	hod (Flow, p e ma/MMCF e (Shut-in) OIL CON Approve	NSERV ΔU	Choke Size Gae-MCF Gravity of C Choke Size 30/64 ATION I G 2 6 19	DIVISIC		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 esting Method (pilot, back pr.) ORFICE VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF Ulations of the d that the infor knowledge a	Test Test COMP COMP Conser rmatice giv a belief.	(-in) DLIAN valios sa above	ICE	Producing Met Casing Pressur Water - Ebis. Bbis. Condens () Casing Pressur ()	hod (Flow, p e ma/MMCF e (Shut-in) OIL CON Approve ©RIC	الالالالالالالالالالالالالالالالالالال	Choke Size Gas- MCF Gravity of C Choke Size 30/64 ATION [DIVISIC 93		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 Setting Method (pilot, back pr.) ORFICE I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature BILL R. KEATHLY	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF Ulations of the d that the infor knowledge a	Test Control Conser Coli Conser Coli Conser	rin) PLIAN valice ca above	ICE	Producing Met Casing Pressur Water - Ebls. Bbls. Condense () Casing Pressur Casing Pressur () Date By	hod (Flow, p e ma/MMCF e (Shut-in) OIL CON Approve ©RIC	الالالة المراجع الرابي NSERV الالالالة الالالالة الالالالة الالالالة	Choks Size Gae-MCF Gravity of C Choks Size 30/64 ATION [G 2 6 19 NED BY JER T I SUPERV	DIVISIC 93 RY SEXTO		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1157 esting Method (pilot, back pr.) ORFICE VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	Date of Te Tubing Pr Oil - Bbls. Length of 24 Tubing Pr 170 CATE OF Ulations of the d that the info SR. RE	Test Test COMP COMP Conser rmatice giv a belief.	-in) PLIAN valice en above RY SE Tille	ICE	Producing Met Casing Pressur Water - Ebls. Bbls. Condense () Casing Pressur Casing Pressur () Date By	hod (Flow, p e ma/MMCF e (Shut-in) OIL CON Approve ©RIC	الالالة المراجع الرابي NSERV الالالالة الالالالة الالالالة الالالالة	Choke Size Gae-MCF Gravity of C Choke Size 30/64 ATION [G 2 6 19 NED BY JER	DIVISIC 93 RY SEXTO		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.