

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

30-025-31979

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME Lockhart "B"	7. RRC Lease Number. (Oil completions only)
3. OPERATOR Conoco, Inc.		8. Well Number 11
4. ADDRESS 10 Desta Drive West Midland, Tx 79705		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) 760' FNL * 660' FWL, Sec 14, T-21S, R 34E, Unit 1 to 'A'		10. County Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
175	175	1/2	.88	1.54	1.54
450	275	1	1.75	4.91	6.35
937	487	1/4	.44	2.14	8.49
1468	531	3/4	1.31	6.95	15.44
1970	502	1	1.75	8.78	24.22
2500	530	2 1/4	3.93	20.82	45.04
2688	188	2 1/4	3.39	7.38	52.42
2814	126	2	3.50	4.41	56.83
2908	94	1 1/2	2.62	2.46	59.29
3095	187	1 1/4	2.19	4.09	63.38
3660	565	3/4	1.31	7.40	70.78

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3660 feet = 70.78 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
James L. Brazeal-President
Name of Person and Title (type or print)
Brazeal, Inc.-d/b/a CapStar Drilling
Name of Company
Telephone: 214 727-8367
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
Name of Person and Title (type or print)
Operator
Telephone: _____ Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECEIVED

☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

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