

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Collins & Ware, Inc.		Well API No. 30-025-32048
Address 303 W. Wall, Ste. 2200, Midland, TX 79701		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kaiser St.	Well No. 43	Pool Name, Including Formation Wilson Yates 7R Assoc	Kind of Lease State, Federal or Fee XXXXXX	Lease No. B 6807
Location Unit Letter M : 400 Feet From The West Line and 1000 Feet From The South Line Section 13 Township 21S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) POB 10607, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas Llano, Inc.	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) POB 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit L Sec. 13 Twp. 21S Rge. 34E-24E	Is gas actually connected? yes When? October 1993

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-13-93	Date Compl. Ready to Prod. 10-28-93	Total Depth 3730	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3652.7 GR	Name of Producing Formation Yates 7R Assoc.	Top Oil/Gas Pay 3692	Tubing Depth 3603					
Perforations 3511, 16, 22, 26, 30, 34, 38, 72, 78, 89, 92, 3600'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8 32#		384		300 sx/ "C" surf.			
7 7/8	5 1/2 15.5#		3730		950 sx/ POZ "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 11-1-93	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 58	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 850	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Max Guerry
Printed Name
12-1-93
Date
Regulatory Mgr.
Title
915-687-3435
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 13 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.