RAILROAD COMMISSION OF TEXAS

		OIL AN	D GAS DIVISION		6. RRC District	
			30-025	72049		
	INCL	INATION	REPORT	320 (5	7. RRC Lease Number. (Oil completions only)	
(One Copy Must Be Filed With Each Completion Report.) 1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME					8. Well Number	
		it) 2.	1		1 43	
Wilson Yates 7R Assoc. Kaiser State ***					9. RRC Identification Number	
3. OPERATOR					(Gas completions only)	
Collins & V	Ware, Inc.				-	
					10. County	
303 W Wall	, Ste ZZOO FIL	diand, ix	19191			
M, Sec. 13,		000/5 4	4(20/4)		Lea	
11, 500. 15,	1212, 113 12 10		OF INCLINATIO	N		
*11. Measured Depth	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
(feet)		(Degrees) 1/2	.88	1.79	1.79	
204	204	3/4	1.31	2.37	4.16	
385	181	$\frac{3/4}{11/2}$	2.63	13.01	17.17	
880	495	3	5.25	26.25	43.42	
1380	500	3	5.25	16.54	60.06	
1697	317	2 1/4	3.94	9.73	69.79	
<u>1944</u> 2287	343	2 3/4	4.81	16.49	86.28	
2874	587	3 1/4	5.69	33.40	119.68	
3278	404	3 3/4	6.56	26.50	146.18	
3730	452	1 1/4	2.19	9.89	156.07	
3730	-102		•			
<u> </u>						
	pace is needed, use th			n o		
17. Is any informa	tion shown on the reve	rse side of this for	m? yes X epth of 3730	feet = <u>156.0</u>)7 feet.	
18. Accumulative	total displacement of v	vell bore at total d		Open hole	X Drill Pipe	
*19. Inclination me	asurements were made	in - L Tubi	ing Casing		400 feet.	
20. Distance from surface location of well to the nearest lease line					feet.	
21. Minimum dista	nce to lease line as pr	escribed by field r	ules	nner whatsoever?	no	
22. Was the subje	ct well at any time inte	entionally deviated	from the vertical in any ma	rcumstances.)		
(If the answer	to the above question	is "yes", attach	written explanation of the ci			
INCLINATION DAT	TA CERTIFICATION		OPERATOR CERT	IFICATION	- No Ol 142 Tamos Notices	
I declare under	penalties prescribed in		Naturai Resources Code,	that I am authorized to a	n Sec. 91.143, Texas Natura nake this certification, that	
have personal know	nat I am authorized to ma ledge of the inclination d	ata and facts placed	on both that all data ness	ented on both sides of th	presented in this report, and its form are true, correct, and a continuation covers all de-	
sides of this form as plete to the best of	nd that such data and fac- my knowledge. This centiles (*) by the item number	ts are true, correct, a tification covers all	data as and information pr	esented herein except in	s certification covers all da clination data as indicated b	
indicated by asteris	sks (*) by the item number	ers on this form.	asterisks (* by th	item numbers on this fo	m.	
MMO	nt Dra	d	Mah	<u> </u>		
	ized Representative) [Signature of Authorized Representative Max Guerry		
Sames L. Bra	azeal-President		Name of Person as	nd Title (type or print)		
	cd/b/a CapSta	r Drilling	Collins &	Ware, Inc.		
Name of Company	<u>-</u>		Operator 9	15 687-34	435	
Telephone: 214			I Lefebuone:	Code		
1	-		I			

Title : ___

_____ Date : ___

Approved By: ____

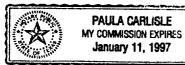
^{*} Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

13 rd day of Jug , 19 by James L. Brazeal as

President of BRAZEAL / INC. d/b/a CapStar Drilling.



Paula Carlisle - Notary Public

My commission expires: January 11, 1997