Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL	CONSERVATION	DIVISION
	P.O. Box 2088	

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 30-025-32048 5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

1000 Rio Brazos Rd., Azteo	, NM 87410			В 6807		
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK			
1a. Type of Work:				7. Lease Name or Unit A	greement Name	
DRILL	RE-ENTER	DEEPEN	PLUG BACK			
b. Type of Well: OIL GAS WELL WELL X	OTHER	SINGLE ZONE	MULTIPLE ZONE	KAISER STATE		
2. Name of Operator				8. Well No.		
Collins & Ware	, Inc.			43		
3. Address of Operator				9. Pool name or Wildcat		
	te. 2200, Midla	nd, TX 79701		Wilson Yates-7R	Assoc. Pool	
4. Well Location Unit Letter M: 400 Feet From The West Line and 1000 Feet From The South Line						
Section 1	3 Towns	nip 21S Rar	age 34E	NMPM Lea	County	
				7//////////////////////////////////////	12. Rotary or C.T.	
		10. Proposed Depth		Formation Z = 4 = 5		
		3850'		lates	Rotary	
13. Elevations (Show whether DF, RT, GR, etc.)		4. Kind & Status Plug. Bond	15. Drilling Contractor	Į	orox. Date Work will start	
3652.7 GR		50K Blanket	Not assigned	6-21-9	٠,	
17.	PR	OPOSED CASING AN	ND CEMENT PROGI	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		
12 1/4	8 5/8	32	350	250	Surf.	
7 7/8	5 1/2	15.5	3750	750	Surf.	

in well until the NSI is approved and received.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true and complete to the best of my knowledges SIGNATURE	ge and belief. 	DATE 6-11-93				
TYPEOR PRINT NAME Max Guerry	915-687-3435	TELEPHONE NO.				
(This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	TIDE	JUL 15 1993				
APPROVED BY						

CONDITIONS OF APPROVAL, IF ANY:

SEE ABOUTE

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

MANUED

JUN 22 1993

A SUBBS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

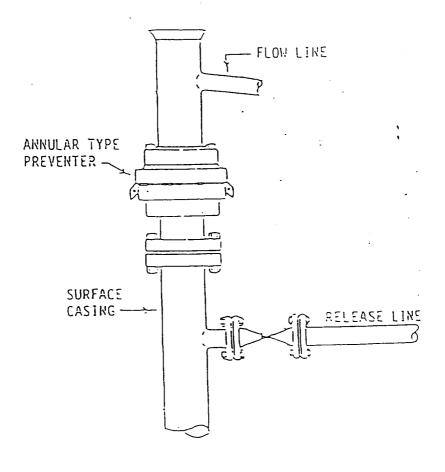
WELL LOCATION AND ACREAGE DEDICATION PLAT

000 Rio Brazos R	d., Aztec, NM 87410	All Distances must	be from the outer bound	aries of the section	•		
Operator			Lease			Well No.	
•	llins and	Ware Inc.	Kaise	r State		43	
Unit Letter	Section	Township	Range		County		
M	13	21 South	34 Eas	t <u>nmp</u> m	Lea	a	
Actual Footage Lo		1					
1000.0	_	outh line at	nd 400.0	feet from	the West	line	
round level Elev.		ng Formation	Pool			Dedicated Acrea	ge:
3652.7	404	-es	Wilson (	Atra 7R AS	500C	160	Acres
l. Outli	ne the acreage dedicate	d to the subject well by colored	pencil or hachure marks or				
2. If mo	ore than one lease is de	dicated to the well, outline each	and identify the ownership	thereof (both as to worki	ing interest and re	oyalty).	
3. If mo	ore than one lease of di	fferent ownership is dedicated to	o the well, have the interest	of all owners been conso	lidated by comm	unitization,	
	zation, force-pooling, et	tc.?					
If angu	Yes	No If answer is "yes and tract descriptions which l	" type of consolidation	ated. (Use reverse side of	f	·	
this for	m if neccessary.						
No allo	wable will be assigned	to the well until all interests ha	ve been consolidated (by co	ommunitization, unitizatio	n, forced-pooling	, or otherwise)	
or until	a non-standard unit, el	iminating such interest, has been	n approved by the Division.	· · · · · · · · · · · · · · · · · · ·			<u> </u>
					OPERATO	OR CERTIFIC	CATION
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*************		CATALOGICA CONTRACTOR			SURVEY	OR CERTIF	ICATION
Continues a service of	processor of paper and affect and	- Carlon Communication Communi	1		I baraha sartif	y that the well	location show
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de la lace	THE PERSON					6541	
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R-9945

160 ac





1500 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW SURFACE CASING

Exhibit No. 1 BOP ARRANGEMENT



