Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

Energy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operator Chevron U.S.A., Inc.							Well API No. 30 - 025-32131		
Address							<u> </u>		
P. O. Box 1150, Midland, TX 79 Reason (s) for Filling (check proper box)	9702			l Out		- 7 Thuy			
Reason (s) for Filling (check proper box) New Well Change in Transporter of:									
Recompletion	Oil Dry Gas								
Change in Operator	Casinghead Gas	sate							
If chance of operator give name and address of previous operator									
•	ANDADAGE				,				
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well N	o Pool Name 1	(naludina Eam	matin =		Iv:-	1 . 6 1	T	
Lease Ivalie	Well No. Pool Name, Including Formation						l of Lease e, Federal or Fee	Lease No.	
Henry C. Collins	6						Fee		
Location		.,,							
Unit Letter C	:0990	Feet From The	North	Line	and	1980	Feet From The	West Line	
Section 14 Township	21S	_	1/T						
County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
Traine of Audiorized Transporter of On Of Condensate				Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dy Gas X Address (Give address to which approved copy of this form is to be sent)									
Northern Natura Gas		P. O. Box 1188, Houston, TX 77251-1188							
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge	. Is gas a	ctually conn	ected?	When?			
give location of tanks.			Yes				10/26/93		
If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA									
Designate Type of Completion	- (X)	II Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr		Total Depth		_	P. B. T. D.		<u> </u>	
09/23/93	10/13/93	3750'			3684'				
Elevations (DF, RKB, RT, GR, etc.) 3573' GR	Name of Producing Form Queen/Penro	Top Oil/Gas Pay 3059'			Tubing Depth 3425'				
Peforations	Depth Casing Shoe								
3059'-3584' TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBIN	DEPTH SET				SACKS CEMENT			
12-1/4" 7-7/8"	8-5/8"		1396'			650			
7-776	5-1/2"			3750'			806		
	<u> </u>								
V. TEST DATA AND REQUES						_			
OIL WELL (Test must be after red) Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Fiow, pump, gas lift, etc.)								
Date First New Oil Run 10 Tank	Date of Test		Producing M	leunoa	(r:ow, pum	o, gas ujt, etc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF			
CACWELL	<u> </u>						<u>-</u> -		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conder	neate/MMCE	,	Gravity of C	ondonasta.	· · · · · · · · · · · · · · · · · · ·	
1292	24 hrs	0			Olavity of Contensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in				Choke Size				
Flowing	70#	0				1"			
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.				Date Approved <u>NOV 1 8 1993</u>					
J.K. Kipley				ByORIGINAL SIGNED BY JERRY SEXTON					
Signature						RICT I SUF			
J. K. Ripley	T.A.	!	Title_					·	
Printed Name 11/11/93	Title (915)687-7148	R							
Date	Telephone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.