

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32131

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1930 Feet From The West Line

Section 14 Township 21S Range 36E NMPM Lea County

10. Date Spudded 9/23/93 11. Date T.D. Reached 9/28/93 12. Date Compl. (Ready to Prod.) 10/13/93 13. Elevations (DF & RKB, RT, GR, etc.) 3573.3' GR 14. Elev. Casinghead

15. Total Depth 3750' 16. Plug Back T.D. 3684' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 3059'-3584' Penrose Queen 7 Rivers Queen 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/CNL/DENSITY/GR/CAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1396'	12-1/4"	650 sx-	
5-1/2"	15.5#	3750'	7-7/8"	806 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3425'		

26. Perforation record (interval, size, and number)

3059'-3134' 2 JHPF 4" 180 (18 holes)
3428'-3584' 2 JHPF 4" 180 (24 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3059'-3134'	10,250 gals gel, 15,200# 12/20 sand
3428'-3584'	41,250 gals gel, 14,200# 12/20 sand

28. PRODUCTION

Date First Production 10/13/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/30/93	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1292	Water - Bbl. 9	Gas - Oil Ratio 0
Flow Tubing Press. 70#	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1292	Water - Bbl. 0	Oil Gravity - API - (Corr.)	0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 11/3/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1343
T. Salt 1398
B. Salt 2586
T. Yanes 2884
T. 7 Rivers 3048
T. Queen 3412
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Picured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todillo
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"
T. Penn "B"
T. Penn "C"
T. Penn "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 3412 to 3590
No. 2, from 3048 to 3134
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1343	1398	55	Anhydrite				
1398	2586	1188	Salt				
2586	2884	298	Anhydrite, Dolomite, Sand				
2884	3753	869	Anhydrite, Dolomite, Sand				

30-825-32131

WELL NAME AND NUMBER Henry C. Collins #6 Unit C

LOCATION Sec. 14, Township 21S, Range 36E 94W 9 1990/10

OPERATOR Chevron USA, Inc.

DRILLING CONTRACTOR V & B Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1/2° 250</u>	<u> </u>	<u> </u>
<u>1/2° 750</u>	<u> </u>	<u> </u>
<u>3/4° 1000</u>	<u> </u>	<u> </u>
<u>1/2° 1396</u>	<u> </u>	<u> </u>
<u>1° 1898</u>	<u> </u>	<u> </u>
<u>3° 2397</u>	<u> </u>	<u> </u>
<u>2 1/2° 2892</u>	<u> </u>	<u> </u>
<u>2° 3390</u>	<u> </u>	<u> </u>
<u>1-3/4° 3750</u>	<u> </u>	<u> </u>
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<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR V & B Drilling Company

BY Frances Nanson

Subscribed and sworn to before me this 30 day of September 1993

My Commission expires:

12/04/96.

Laura La Roque
Notary Public
Ector County, Texas