

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT P.O. 1. X-1980

FOR APPROVED
OMB NO. 1004-0137
EXPIRATION DATE: December 31, 1991

HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

LC 032099A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LOCKHART A-18 #7

9. API WELL NO.

30-025-32141

10. FIELD AND POOL, OR WILDCAT

FUMONT YATES 7 RVRS ON

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 18, T-21S, R-36E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other: Jan 12 1994

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR ☐ Other: Jan 12 1994

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1800' FEL UNIT LTR 'O'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-3-93

16. DATE T.D. REACHED

10-13-93

17. DATE COMPL. (Ready to prod.)

11-8-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3638

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800

21. PLUG, BACK T.D., MD & TVD

3753

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3146 - 3353 YATES & UPPER 7 RVRS
3405 - 3677 LOWER 7 RVRS / QUEEN

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CCL-DLL-MLL-CNL-DEN

27. WAS WELL CORDED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	420	12 1/4	375 SX	
5 1/2	15.5	3800	7 7/8	815 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3672	3107

31. PERFORATION RECORD (Interference and number)

SEE ATTACHED

JAN 1 1994

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-22-93		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-27-93	24	45/64	→	0	830	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
80		→	0	830	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

J. BLACK

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill T. Seabury

TITLE

SR. STAFF ANALYST

DATE

1-11-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS QUEEN PENROSE	3027	+611	SAND, DOLOMITTE	YATES	3027	+611
	3213	+425	SAND, DOLOMITTE	SEVEN RIVERS	3213	+425
	3629	+9	SAND, DOLOMITTE	QUEEN	3629	+9
	3780	3800	SAND, DOLOMITTE	PENROSE	3780	-142

38. GEOLOGIC MARKERS