

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

30 025-32141

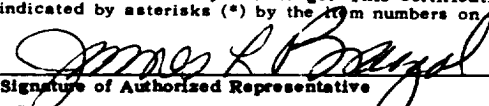
| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.) | | 6. RRC District |
|--|-------------------------------|--|
| 1. FIELD NAME (as per RRC Records or Wildcat) | 2. LEASE NAME Lockhart A18 | 7. RRC Lease Number. (Oil completions only) |
| 3. OPERATOR Conoco, Inc. | | 8. Well Number 7 |
| 4. ADDRESS 10 Desta Drive West Midland, TX 79705 Unit 8 | | 9. RRC Identification Number (Gas completions only) |
| 5. LOCATION (Section, Block, and Survey) Sec. 18, T-21 S, R-34 E 660/5 & 1800/E | | 10. County Lea |

RECORD OF INCLINATION

| *11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle X100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|-------------------------------|---|---|--|-----------------------------------|---|
| 258 | 258 | 1/2 | .88 | 2.27 | 2.27 |
| 420 | 162 | 3/4 | 1.31 | 2.12 | 4.39 |
| 911 | 491 | 1 1/2 | 2.63 | 12.91 | 17.30 |
| 1412 | 501 | 1 3/4 | 3.06 | 15.33 | 32.63 |
| 1910 | 498 | 2 | 3.50 | 17.43 | 50.06 |
| 2405 | 495 | 2 3/4 | 4.81 | 23.80 | 73.86 |
| 2650 | 245 | 2 3/4 | 4.81 | 11.78 | 85.64 |
| 2900 | 250 | 3 1/4 | 5.69 | 14.22 | 99.86 |
| 2931 | 31 | 3 | 5.25 | 1.62 | 101.48 |
| 3025 | 94 | 2 | 3.50 | 3.29 | 104.77 |
| 3526 | 501 | 2 1/2 | 4.38 | 21.94 | 126.71 |
| 3800 | 274 | 2 1/2 | 4.38 | 12.00 | 138.71 |
| | | | | | |
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If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3800 feet = 138.71 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

| INCLINATION DATA CERTIFICATION | OPERATOR CERTIFICATION |
|--|---|
| <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p></p> <p>Signature of Authorized Representative James L. Brazeal-President Name of Person and Title (type or print) Brazeal, Inc.-d/b/a CapStar Drilling Name of Company Telephone: <u>214</u> <u>727-8367</u> Area Code</p> | <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator Telephone: _____ Area Code</p> |

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.