(June 1990) DEPARTMEN BUREAU OF SUNDRY NOTICES Do not use this form for proposals to d Use "APPLICATION FC	P.C HOBB NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS rill or to deepen or reentry to a different reserv OR PERMIT—" for such proposals T IN TRIPLICATE	7. If Unit or CA, Agreement Designation LITTLE EDDY UNIT 8. Well Name and No. LITTLE EDDY UNIT #25
 Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 Location of Well (Footage, Sec., T., R., M., or Survey I UNIT LETTER A, 530' FNL & 330' FEL SEC. 5, T-21-S, R-32-E 	-	9. API Well No. 30-025-32145 10. Field and Pool, or Exploratory Area HAT MESA (DELAWARE) 11. County or Parish, State
12. CHECK APPROPRIATE BOX TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, RE	
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other REQUEST FOR OFF-LEAS STORAGE	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Sbut-Off Conversion to Injection
As per conversation with David Gass, B Texaco Exploration and P for the Little Eddy Unit completed in March 1993 i on a Federal lease one lo Delaware as well. Texaco Battery. Separate 3-phase stream prior to commingli both wells will share the s is currently pending joint Management. Attached is a plat showing schematic of the battery. Transportation, Inc. Gas, GPM Gas Corporation. W Production Co. Both wells of production will not effe Approval of this request w reduction in equipment and	Il pertinent details, and give pertinent dates, including estimated date of s cal depths for all markers and zones pertinent to this work.)* LM representative, on 12-2-93: roduction, Inc. respectfully requests approval of off-lease storage #2. The Little Eddy Unit #1, which is on a State lease, was into the Hat Mesa Delaware field. Little Eddy Unit #2, which lies exation to the south, is currently being drilled to the Hat Mesa requests permission to produce well #2 to the Little Eddy Unit #1 separation and metering facilities will be used for each production ng. Both wells lie within a federal unit, and it is anticipated that ame participating area. The areal extent of the participating area approval of the Oil Conservation Division and Bureau of Land the location of the two wells and the battery. Also attached is a Oil transporter for this production will be Texaco Trading & which will be metered separately for each well, will be sold to are will be disposed of via salt water disposal contract with Strata s will be producing from the same formation, so the commingling ct the value of the crude oil. <i>i</i> ll eliminate the need for separate facilities for each well. This i manpower requirements will reduce the effective operating cost increase the life, reserves and royalties of both wells.	
Signed Aut 1. Wartonen (This space for Foderal or State office use) Approved by Conditions of approval, if any:	Tide PRODUCTION ENGINEER	Detc <u>12-2-93</u>
Tide 18 U.S.C. Section 1001; makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the U	nited States any false, fictitious or fraudulent statements



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Little Eddy Unit #1 & #2 Lea County, New Mexico



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