

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE		STATE OF NEW MEXICO		ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT		FORM C-116 REVISED 1/1/89					
DISTRICT I - P.O. BOX 1980, HOBBS, NM 88240		OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088									
DISTRICT II - P.O. DRAWER DD, ARTESIA, NM 88210											
DISTRICT III - 2000 RIO BRAZOS RD., AZTEC, NM 87410		GAS-OIL RATIO TEST									
OPERATOR: CHEVRON U.S.A. INC. ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231		POOL: EUNICE		COUNTY: HIA							
		TYPE(X)		SCHEDULE		SPECIAL					
LEASE NAME	WELL NO.	DATE OF TEST	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL BBLs	OIL BBLs	GAS MCF	GAS-OIL RATIO CU. FT./BBL	CHVRN USE ONLY
GRAHAM STATE NCT-F	4	02/08/99	36E	12	24	0	0	0	318.0	0	
HEASLEY STATE	8	03/14/99	36E	25	24	0	0	0	81.0	0	
JANDA J F NCT-B EGU	1	03/08/99	36E	30	24	0	0	0	83.0	0	
JANDA J F NCT-D COM	1	03/12/99	36E	31	24	0	0	0	15.0	0	
JANDA J F NCT-D COM	3	03/11/99	36E	30	24	0	0	0	165.0	0	
JANDA J F NCT-D COM	4	02/10/99	36E	25	24	0	0	0	54.0	0	
KUTTER F W NCT-A COM	3	03/17/99	37E	15	24	0	0	0	61.0	0	
KYTE C H	2	03/11/99	37E	25	24	0	0	0	21.0	0	
KYTE C H	3	03/11/99	37E	44	24	0	0	0	11.0	0	
LEONARD H NCT-A	3	03/08/99	36E	88	24	5	1	1	137.0	137,000	
LEONARD H NCT-A	6	03/08/99	36E	60	24	1	0	0	151.0	0	
LEONARD H NCT-A	7	03/08/99	36E	20	24	0	0	0	68.0	0	
LEONARD H NCT-A	8	03/08/99	36E	35	24	35	34.3	1	1.0	1,000	
LEONARD H NCT-A	12	03/08/99	36E	30	24	1	1	1	109.0	109,000	
LEONARD H NCT-A	13	03/08/99	36E	50	24	2	36.5	1	141.0	141,000	
LEONARD H NCT-A	14	03/08/99	36E	25	24	1	36.5	1	49.0	49,000	
LEONARD H NCT-C	4	03/09/99	36E	40	24	0	0	0	161.0	0	
LEONARD H NCT-C	7	03/09/99	36E	10	24	0	0	0	1.0	0	
LEONARD H NCT-C	8	03/09/99	36E								
LEONARD H NCT-C	9	03/09/99	36E								
LEONARD H NCT-C	17	03/09/99	36E	50	24	0	0	0	86.0	0	
INSTRUCTIONS:											
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)											
I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF											
SIGNATURE: <i>Felix Trevino</i>											
PRINTED NAME AND TITLE: FELIX TREVINO, PRODUCTION SPECIALIST											
DATE: 4/7/99											
TELEPHONE NUMBER: 505-394-1245											

These wells have been reclassified 1998

Revised