## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

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		evron U.S. D. Box 115						L		4	4323	
	Midla	land, TX								3 Reasc	on for Filing Co	ade
<sup>4</sup> API Number <b>30 - 025-32154</b>				Eumo		Pool Name						<sup>6</sup> Pool Code
<sup>7</sup> Property Code	e				8 Pro	operty Name					-	76480 9 Well Number
2666 II. <sup>10</sup> Surface L	conting	<u> </u>		Harr	ry Leonard	(NCT-A)			<del></del>	·	<u></u>	Well Number
	<del></del>	Township	Range	Lot Idn.	Feet from	n the   1	North/South Line	ng	Feet from the	East/	West Line	Cour
<u> </u>	22	21S	36E		176		North		990		West Line East	Le Cour
11 Bottom Ho					- <del></del>						<u></u>	
ll or Lot. No. Secti	on low	wnship	Range	Lot Idn.	Feet from the	North	th/South Line	Fee	et from the	East/West	t Line	Count
<sup>2</sup> Lse Code 13 Produ	lucing Method (	Code	<sup>14</sup> Gas Conn	tion Date	15 C-12	29 Permit Numb		18 2 12	. 5-4	<u> </u>		
Р			1/3/9		0,20	J Permit Hum.	Jer	10 C-120	9 Effective Date		<sup>17</sup> C-129 Ex	xpiration Date
I. Oil and Gas Tr	ransporte											
<sup>18</sup> Transporter OGRID			<sup>9</sup> Transporter Nam and Address			<sup>20</sup> POD	<sup>21</sup> 0/G	$\top$	<del></del>		ULSTR Locati	
009171	GPM G	Gas Corpor				805569	<del>-</del>	+	<del></del>		nd Description	
			, Odessa, TX	70789		/05505	G					
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Produced Wate	<u> </u>							<u> </u>				
				_	24 5	POD ULSTR La	Location and Des	scription	,			
Well Completio	n Data											
<sup>25</sup> Spud Date		•	<sup>26</sup> Ready Date			7 TD			<sup>28</sup> PBTD		29	<sup>9</sup> Perforations
<sup>30</sup> Hole Siz	£8		<sup>31</sup> Casi	sing & Tubing Size	,		<sup>32</sup> Depth	th Set				s Cement
			<u> </u>									Ubine
											<del>-</del>	
												-
Well Test Data			<del></del>									
34 Date New Oil	35 (	Gas Delivery [	Nate	<sup>36</sup> Test Dat	<del></del> T	37 ·	Test Length		20 (			
			7010			1	est Lengtn		<sup>38</sup> Tbg. Pr	ressure	3	<sup>39</sup> Csg. Pressur
<sup>40</sup> Choke Size		<sup>41</sup> Oil		<sup>42</sup> Water	/		<sup>43</sup> Gas	+	<sup>44</sup> AC	OF	+	<sup>45</sup> Test Metho
hereby certify that the rule	as of the Oil C	anservation	Division have be									
mation given appears fige a	and complete to	to the best of	f my knowledge r	and belief.	anu tiie,		U	JIL CO	ONSERVATI	ON DIVI	SION	
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	ipley	#			<del></del>		Ong. 8 ——Penl	the state of	<del>1712</del>			
J. K. Ripley	. <u> </u>	<del>/</del>				Title:		ologia	31			
T. A.						Approved (	Date: JA	IN 9	0 1295			
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1, A. 1/17/95		Phone (9	<sup>ne:</sup> 915)687-7148	-		H						