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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-32154
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If chance of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harry Leonard (NCT-A)	Well No. 14	Pool Name, Including Formation Yates SR Eumont, Queen/Panrose Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H : 1760 Feet From The North Line and 990 Feet From The East Line Section 22 Township 21S Range 36E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp.	Address P.O. Box 4666, Houston, TX 77210-4666, Suite 2604					
Name of Authorized Transporter of Casinghead Gas Northern Natural Gas	Address P. O. Box 1188, Houston, TX 77251-1188					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ? Yes	When ? 10/29/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
		X	X					
Date Spudded 08/30/93	Date Compl. Ready to Prod. 09/21/93	Total Depth 3800'	P. B. T. D. 3539'					
Elevations (DF, RKB, RT, GR, etc.) 3583' GR	Name of Producing Formation Queen/Panrose	Top Oil/Gas Pay 3023'	Tubing Depth 3742'					
Peforations 3023'-3678'	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1500'		SACKS CEMENT 750			
7-7/8"	5-1/2"		3800'		600			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 624	Length of Test 24 hrs	Bbls. Condensate/MMCF 8	Gravity of Condensate 83.3
Testing Method (pilot, back press.) Flowing	Tubing Pressure (Shut - in) 80#	Casing Pressure (Shut - in) 0	Choke Size 1"

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. K. Ripley
Printed Name
J. K. Ripley
Date
11/11/93
T.A.
Title
(915)687-7148
Telephone No.

OIL CONSERVATION DIVISION

NOV 18 1993

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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