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Appropriate District Office  
**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I.**

Operator <b>Chevron U.S.A., Inc.</b>		Well API No. <b>30 - 025-32161</b>
Address <b>P. O. Box 1150, Midland, TX 79702</b>		
Reason (s) for filling (check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If chance of operator give name and address of previous operator		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Arnott-Ramsay (NCT-C)</b>	Well No. <b>16</b>	Pool Name, Including Formation <b>Eumont Yates 7R Queen</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location				
Unit Letter <b>H</b>	: <b>1780</b> Feet From The <b>North</b> Line and <b>680</b> Feet From The <b>East</b> Line			
Section <b>21</b>	Township <b>21S</b>	Range <b>36E</b>	NMPM,	Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>EOTT Energy Corp.</b>	<b>P. O. Box 4666, Houston, TX 77210-4666</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Northern Natura Gas</b>	<b>P. O. Box 1188, Houston, TX 77251-1188</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	<b>Yes 10/08/93</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded <b>09/08/93</b>	Date Compl. Ready to Prod. <b>10/05/93</b>		Total Depth <b>3800'</b>		P. B. T. D. <b>3744'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3618' KB</b>	Name of Producing Formation <b>Queen/Penrose</b>		Top Oil/Gas Pay <b>3078'</b>		Tubing Depth <b>3730'</b>			
Perforations <b>3078'-3653'</b>	Depth Casing Shoe							

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SIZE	SACKS CEMENT
12-1/4"	8-5/8"	1485'	750
7-7/8"	5-1/2"	3743'	525

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D <b>996</b>	Length of Test <b>24 hrs</b>	Bbls. Condensate/MMCF <b>2</b>	Gravity of Condensate <b>34.2</b>
Testing Method (pilot, back press.) <b>Flowing</b>	Tubing Pressure (Shut - in) <b>95# FTP</b>	Casing Pressure (Shut - in) <b>0</b>	Choke Size <b>2"</b>

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. K. Ripley*  
Signature  
**J. K. Ripley**  
Printed Name  
**11/16/93**  
Date

**T.A.**  
Title  
**(915)687-7148**  
Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **NOV 18 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **DISTRICT I SUPERVISOR**

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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