

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32161

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter H : 1780 Feet From The North Line and 680 Feet From The East Line

Section 21 Township 21S Range 36E NMPM Lea County

10. Date Spudded

9/8/93

11. Date T.D. Reached

9/14/93

12. Date Compl. (Ready to Prod.)

10/5/93

13. Elevations (DF & RKB, RT, GR, etc.)

3618' KB

14. Elev. Casinghead

15. Total Depth

3800'

16. Plug Back T.D.

3744'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
XX

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

3078'-3653' Yates 7R Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/Density/CAL/GR

22. Was Well Corred

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1485'	12-1/4"	750 sx. 195 circ surf	
5-1/2"	15.5#	3743'	7-7/8"	525 sx. 205 circ surf	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3730'	

25. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3580'-3653' 2 JHPF

3078'-3256' 2 JHPF (24 holes)

3580'-3653' 1500 gals 15% NEEF, 1051 bbls

gel, 140,500# 12/20 sd

3078'-3256' 1500 gals 15% NEEF, 56,000

gals gel, 183,000# 12/20 sd

28.

PRODUCTION

Date First Production 10/5/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 11/12/93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 996	Water - Bbl. 1	Gas - Oil Ratio 498,000
Flow Tubing Press. 95#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 996	Water - Bbl. 1	Oil Gravity - API - (Corr.) 34.2	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

10. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title

T.A.

Date 11/16/93