

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 6683  
Date: 11-7-94

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection Dec. 31, 1993 Date of First Allowable or Allowable Change Jan. 12, 199  
Purchaser Texaco Expl & Prod Inc Pool EUMONT YATES SEVEN RIVER QUEEN  
Operator Conoco Inc. Lease Meyer B-8  
Well No. \* #6 Unit Letter E Sec. 8 Twn. 21S Rge. 36E  
Dedicated Acreage \* 160.00 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \*1.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

\*#6-E NEW WELL -- Shares PU with #4-D

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

| MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PROD. | REV. PROD. | REMARKS |
|-----|--------------|-------------|-------------|------------|---------|
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In \_\_\_\_\_ Schedule  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_