Submit 5 Copies	St	ate of New Mexico	
Appropria a District Office	Energy, Minerals	and Natural Resources Department	Form C-104
P.O. Box 1980, Hobbs, NM 8824	10		Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 83	OIL CONSE	ERVATION DIVISION	at Bottom of Pag
DISTRICT III	Santa Fel N	P.O. Box 2088 New Mexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM	87410		
I. Operator	TO TRANSPOR	OWABLE AND AUTHORIZAT RT OIL AND NATURAL GAS	ION
DAVID H. AF	RRINGTON OIL & GAS,	INC	Well API No.
Address		1	30-025-32300
P.O. BOX 20	071, MIDLAND, TEXAS	79702	
Reason(s) for Filing (Check proper New Well		Other (Please explain)	
Recompletion	Change in Transporter Oil Dry Geo	of:	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		
f change of operator give name			· · ·
ad address of previous operator			
I. DESCRIPTION OF WI			
	Well No. Pool Name,		Kind of Lease Lease No.
McOuatters St.	<u>ate Com   1  Eumont</u>	<u>. (Yates Seven Rivers</u>	State, Federal or Fee
Unit Letter F	4000	Queen)	
	Feet From T	he West Line and 198	O Feet From The North Line
Section 11 Tor	wnahip 21-S Range 36		
L DESIGNATION OF T		Led	County
tme of Authorized Transporter of (	RANSPORTER OF OIL AND N	ATURAL GAS	
		Address (Give address 10 which appr	oved copy of this form is to be sens)
me of Authorized Transporter of C	Casinghead Gas or Dry Gas		
Warren Petrole	eum (C(D)	a -	oved copy of this form is to be sent)
vell produces oil or liquids, location of tanks.	Unit Sec. Twp.		dland, Texas 79705
is production is comminated with	<u> </u>		12/29/93
COMPLETION DATA	that from any other lease or pool, give com	mingling order number:	
Decigence Transformer	Oil Well Gas We	ell New Well Workover Deepe	
Designate Type of Completi	ion - (X)	II New Well Workover Deepe	D Plug Back Same Res'v Diff Res'v
•	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
<u>11/13/93</u> rations (DF, RKB, RT, GR, etc.)	12/15/93	3750	3700
-	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
onations	KBEumont Yates 7-Riv	zerts Queen 3202	
			3200
3202-3592 (37)	Holes		Depth Casing Shoe
3202-3592 (37)	Holes) TUBING, CASING AN		3200 Depth Casing Shoe 3749
<u>3202-3592 (37 )</u> HOLE SIZE	HOLOS) TUBING, CASING AN CASING & TUBING SIZE	ND CEMENTING RECORD	Depth Casing Shoe 3749
HOLE SIZE	Holes) TUBING, CASING AN	ND CEMENTING RECORD	Depth Casing Shoe 3749 SACKS CEMENT
HOLE SIZE	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8	ND CEMENTING RECORD DEPTH SET 1296	SACKS CEMENT 400 SX Halib Cl C+ SX:Cl C + 4% Gel
HOLE SIZE 12 1/4 7 7/8	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8 5 1/2	ND CEMENTING RECORD DEPTH SET 1296 3749	SACKS CEMENT 400 SX Halib CL C+
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUE	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 EST FOR ALLOWABLE	ND CEMENTING RECORD DEPTH SET 1296 3749 3200	SACKS CEMENT 400 SX Halib Cl C+ SX:Cl C + 4% Gel 450 SX Halib Lt+500
HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUE	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 EST FOR ALLOWABLE	ND CEMENTING RECORD DEPTH SET 1296 3749 3200 will be equal to or exceed top allowable for th	SACKS CEMENT 400 SX Halib Cl C+ SX Cl C + 4% Gel 450 SX Halib Lt+500
HOLE SIZE 12 1/4 7. 7/8 EST DATA AND REQUE WELL (Test must be after First New Oil Rug To Tank	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 EST FOR ALLOWABLE	ND CEMENTING RECORD DEPTH SET 1296 3749	SACKS CEMENT 400 SX Halib Cl C+ SX Cl C + 4% Gel 450 SX Halib Lt+500
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HOLE SIZE 12 1/4 7 7/8 EST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank Prod. During Test WELL Prod. Test - MCF/D 7 0	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Teg Tubing Pressure Oil - Bbls.	ND CEMENTING RECORD DEPTH SET 1296 3749 3200 will be equal to or exceed top allowable for 11 Producing Method (Flow, pump. gas lift, Casing Pressure	SACKS CEMENT 400 SX Halib Cl C+ SX Cl C + 4% Gel 450 SX Halib I,t+500 his depth or be for full 24 hours.) etc.)
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HOLE SIZE 12 1/4 7.7/8 EST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank h of Test Prod. During Test WELL Prod. Test - MCF/D 70 Method (pilot, back pr.)	Holes) TUBING, CASING AN CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 EST FOR ALLOWABLE recovery of total volume of load oil and m Date of Teg Tubing Pressure Oil - Bbis. Length of Test 24 Hrs. Tubing Pressure (Shut-in) 80	ND CEMENTING RECORD DEPTH SET 1296 3749 3200 wit be equal to or exceed top allowable for 11 Producing Method (Flow, pump. gas lift, Casing Pressure Water - Bbla Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	Depth Casing Shoe 3749 SACKS CEMENT 400 SX Halib Cl C+ SX:Cl C + 4% Gel 450 SX Halib Lt+500 his depth or be for full 24 hours.) etc.) Choke Size Gas- MCF Cravity of Condensate NA Choke Size
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IS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.