

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32303
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE LEASE
7. Lease Name or Unit Agreement Name BROWNLEE
8. Well No. # 2
9. Pool name or Wildcat EUMONT (Y, SR, QN) PRO GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name BROWNLEE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFT RESVR ☐ OTHER _____	
2. Name of Operator MERIDIAN OIL INC.	8. Well No. # 2
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	9. Pool name or Wildcat EUMONT (Y, SR, QN) PRO GAS

4. Well Location Unit Letter I : 1948' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 25 Township 21S Range 36E NMPM LEA County
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10. Date Spudded 3/1/94	11. Date T.D. Reached 3/6/94	12. Date Compl. (Ready to Prod.) 3/21/94	13. Elevations (DF & RKB, RT, GR, etc.) 3531'GR	14. Elev. Casinghead
15. Total Depth 3700'	16. Plug Back T.D. 3656'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3434' - 3576' (Queen)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/Comp Z Densilog Neutron				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	435'	12 1/4"	375 'C'	CIRC
4 1/2"	11.6#	3700'	7 7/8"	1261 'C'	CIRC.

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2.375 3372.15 None

26. Perforation record (interval, size, and number) 3434'-3576' (1 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3434'-3576' A W/1100 GLS 7.5% NEFE HCL, F W/134000 LBS 12/20 BRADY SAND & 365000 GLS WY-140 GEL & 50 Q CO2
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28. PRODUCTION							
Date First Production 3/24/94		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 3/26/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF AOF 64	Water - Bbl. 0	Gas - Oil Ratio n/a
Flow Tubing Press. 161	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments C-103, C-102, C-104, INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Williams Printed Name DONNA WILLIAMS Title PRODUCTION ASST. Date 4/4/94

1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1220'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1450'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2510'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2645'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2920'	T. Devonian	T. Menefee	T. Madison
T. Queen 3410'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3670'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1220	1220	SILTSTONE AND SAND
1220	2510	1290	ANHYDRITE & SALT
2510	3700	1190	ANHY, DOLOMITE, & SAND