

1625 N. French Dr
Hobbs, NM 88241-3980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

C-1396-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Texaco Exploration and Production, Inc. 205 E. Bender Blvd Hobbs, NM 88240						OGRID Number 022351		
Contact Party Bobby J. Hill						Phone (505) 397-0447		
Property Name Bilbrey 33 Federal					Well Number 2		API Number 30-025-32383	
UL K	Section 33	Township 21S	Range 32E	Feet From The 1980'	North/South Line South	Feet From The 2310'	East/West Line West	County Lea

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Bilbrey Morrow (Gas)	
Date Production Restoration started: 9/20/99	Date Well Returned to Production: 11/9/99
Describe the process used to return the well to production (Attach additional information if necessary): Repair casing leak, replace tubing string, and install plunger lift equipment	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: [] Well file record showing that well was plugged [] ONGARD production data [X] OCD Form C-115 (Operators Monthly Report)	Month/Year (Beginning of 24 month period): 9/97 Month/Year (End of 24 month period): 11-99
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IV. Affidavit:

State of N.M.)
) ss.
County of Lea)
Russell Pool, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have personal knowledge of the facts contained in this Application.
3. To the best of my knowledge, this application is complete and correct
Signature [Signature] Title Senior Engineer, Hobbs Operating Unit Date 2/7/00
SUBSCRIBED AND SWORN TO before me this 7th day of February, 2000.
[Signature]
Notary Public
My Commission expires: 2-29-00

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 11-9-99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>2/15/2000</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

m/p

[illegible]

DISPOSITION OF OIL, GAS, AND WATER															
PRODUCTION															
INJECTION															
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DISPOSITION OF OIL, GAS, AND WATER																
PRODUCTION										INJECTION						
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.	8 C D D E 1	9 Volume	10 Pressure	11 C D D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C D D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRID	22 C D D E 4	23 Oil on hand at end of month
83800 WEIR BLINEBRY, EAST																
011133 WEIR, M. B. -B-																
007 M-12-20S-37E	F				0	0	98	31								
30-025-06080																
009 O-12-20S-37E	T				0	0	0	0								
30-025-20883																
010 P-12-20S-37E	P				0	0	149	31								
30-025-21113																
012 M-12-20S-37E	P				346	4774	3879	31								
30-025-28734																
014 N-12-20S-37E	P				311	527	10197	31								
30-025-31140																
LEASE TOTAL		0			657	5301	14324					282	785 14324 5301	022828 022345		154
72124 BILBREY MORROW (GAS)																
010896 BILBREY 33 FEDERAL																
001 C-33-21S-32E	F				35	31	25915	31								
30-025-30781																
002 K-33-21S-32E	F				0	0	14	1								
30-025-32383																
LEASE TOTAL		0			35	31	25928					69 3	25805 124 31	007057	U	107
010897 BILBREY 29 FEDERAL COM																
001 K-29-21S-32E	F				0	0	9996	31								
30-025-27778																

INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER								
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.	8 C O D E I	9 Volume	10 Pressure	11 C O D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRID	22 C O D E 4	23 Oil on hand at end of month
63800 WEIR BLINERY, EAST																

011133 WEIR, M. B. -B-																
010 P-12-20S-37E	P				0	0	132	30								
30-025-21113																
012 M-12-20S-37E	P				200	5200	4156	28								
30-025-28734																
014 N-12-20S-37E	P				374	840	9018	30		2473110 2473110 2806270 2473150	37.0 1199	170	480 13394 8040	022628 022345		284
30-025-31140																
LEASE TOTAL		0			574	6040	13394									
70240 ANDERSON RANCH MORROW																

022322 ANDERSON RANCH UNIT #201																
201 E-14-16S-32E	F				458	0	5016	27		288888 288888 2989989	37.4 1200	0	186 5016	022507 005097		272
30-025-34272																
LEASE TOTAL		0			458	0	5016									
72124 BILBREY MORROW (GAS)																

010896 BILBREY 33 FEDERAL																
001 C-33-21S-32E	F				142	60	23419	30								
30-025-30781																
002 K-33-21S-32E	S				0	0	0	0		2477010 2477010 2811824 2811824 2478930	54.7	198 3	171 3 23299	012426 007057	S	169 0
30-025-32383											1081					

DISPOSITION OF OIL, GAS, AND WATER

INJECTION				PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER							
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.	8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRID	22 C O D E 4	23 Oil on hand at end of month
63800 WEIR BLINEBRY, EAST																
011133 WEIR, M. B. -B-																
LEASE TOTAL		0			633	6336	11581									
70240 ANDERSON RANCH MORROW																
022322 ANDERSON RANCH UNIT #201																
201 E-14-16S-32E	F				2272	433	42407	30	O	2821989	37.4	203	2253	022507		222
30-025-34272									O	2821989	1200		42407	005097		
LEASE TOTAL		0			2272	433	42407		W	2821990			433			
72124 BILBREY MORROW (GAS)																
010896 BILBREY 33 FEDERAL																
001 C-33-21S-32E	F				83	5	21786	30								
30-025-30781																
002 K-33-21S-32E	S				0	0	0	0	O	2477010	1081	80	21678	007057	U	163
30-025-32383									O	2476930			120			
LEASE TOTAL		0			83	5	21786		W	2477050			5			
010897 BILBREY 28 FEDERAL COM																
001 K-28-21S-32E	F				0	0	9022	30	O	2807585	1060	112	112	007057	L	0
30-025-27779									O	2807585			9022			

INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER							
8 C O D E 1	9 Volume	10 Pressure	11 C O D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRID	22 C O D E 4	23 Oil on hand at end of month
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.															
63800 WEIR BLINEBRY, EAST															
011133 WEIR, M. B. -B-															
008 O-12-20S-37E				O	O	O	O								
30-025-20983															
010 P-12-20S-37E				O	O	112	28								
30-025-21113															
012 M-12-20S-37E				282	5600	6041	28								
30-025-28734															
014 N-12-20S-37E				129	529	9638	27		2473110	37.0	355	283	022628		483
30-025-31140									2473110	1199		15861	024650		
									2806270			6129			
									2473150						
LEASE TOTAL				411	6129	15861									
70240 ANDERSON RANCH MORROW															
022322 ANDERSON RANCH UNIT															
201 E-14-16S-32E				1340	339	27780	28		2821989	37.4	219	1328	022507		231
30-025-34272									2821989	1200		27752	005097		
									2821990			28			
									2821991			339			
LEASE TOTAL				1340	339	27780									
72124 BILBREY MORROW (GAS)															
010896 BILBREY 33 FEDERAL															
001 C-33-21S-32E				113	70	11221	28								
30-025-30781															
002 K-33-21S-32E				O	O	O	O								
30-025-32383									2470910		48				54

DISPOSITION OF OIL, GAS, AND WATER																
PRODUCTION										INJECTION						
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.	8 C O D E I	9 Volume	10 Pressure	11 C O D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRID	22 C O D E 4	23 Oil on hand at end of month
63800 WEIR BLINBRY, EAST																
011133 WEIR, M. B. -B-																
012 M-12-20S-37E	P				34	2759	2275	26								
30-025-29734																
014 N-12-20S-37E	P				276	231	10181	31								
30-025-31140																
LEASE TOTAL					310	2990	12653									
70240 ANDERSON RANCH MORROW																
022322 ANDERSON RANCH UNIT																
201 E-14-16S-32E	F				1286	395	28355	31								
30-025-34272																
LEASE TOTAL					1286	395	28355									
72124 BILBREY MORROW (GAS)																
010896 BILBREY 33 FEDERAL																
001 C-33-21S-32E																
30-025-30781	F				78	84	19704	31								
002 K-33-21S-32E																
30-025-32383	S															

				INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER							
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.				8 C O D E I	9 Volume	10 Pressure	11 C O D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRID	22 C O D E 4	23 Oil on hand at end of month
70240 ANDERSON RANCH MORROW																			
-----022322 ANDERSON RANCH UNIT																			
201 E-14-18S-32E				F							23	O	2821989	37.4	170	787	022507		308
30-025-34272							904	285	20788			O	2821989	1200		20738	005097		
												G	2821990			30			
												W	2821991			285			
72124 BILBREY MORROW (GAS)																			
-----010886 BILBREY 33 FEDERAL																			
001 C-33-21S-32E				F							8	O	2477010	1081	102	33	007057	S	114
30-025-30781							45	9	4674			O	2477010			4674			
002 K-33-21S-32E				S								G	2476930			8			
30-025-32383												W	2477050						
010887 BILBREY 28 FEDERAL COM																			
001 K-28-21S-32E				F							26	O	2807585	1060	40	7489	007057	U	43
30-025-27779							3	25	7819			G	2479730			120			
												W	2479750			25			
010952 GETTY 32 STATE COM																			
001 G-32-21S-32E				F							30	O	2804802	48.4	203	178	015694		83
30-025-26986							58	39	62162			O	2804802	1081		62162	007057		
												G	2476930			39			
												W	2497050						

DISPOSITION OF OIL, GAS, AND WATER																
PRODUCTION																
INJECTION																
8 C O D E 1																
7 POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.																
9 Volume																
10 Pressure																
11 C O D E 2																
12 Barrels Oil/conden- sate produced																
13 Barrels of water produced																
14 MCF Gas Produced																
15 Days Prod- uced																
16 C O D E 3																
17 Point of Disposition																
18 Gas BTU or Oil API Gravity																
19 Oil on hand at beginning of month																
20 Volume Bbls/mcf																
21 Transporter OGRID																
22 C O D E 4																
23 Oil on hand at end of month																
72124 BILBREY MORROW (GAS)																

010896 BILBREY 33 FEDERAL																
LEASE TOTAL																
010897 BILBREY 29 FEDERAL COM																
F																
001 K-29-21S-32E																
30-025-27779																
LEASE TOTAL																
010952 GETTY 32 STATE COM																
F																
001 G-32-21S-32E																
30-025-26986																
LEASE TOTAL																
72128 BILBREY ATOKA, NORTH																

010893 NORTH BILBREY 7 FEDERAL																
F																
001 J-07-21S-32E																
30-025-27803																
LEASE TOTAL																
010898 BILBREY 32 STATE COM																
F																
001 F-32-21S-32E																
30-025-30886																

				INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER						
7	8 C D E I	9 Volume	10 Pressure	11 C D E 2	12 Barrels Oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume Bbls/mcf	21 Transporter OGRIO	22 C D E 4	23 Oil on hand at end of month
POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.																
70280 ANDERSON RANCH PENN. WEST (GAS)																
024244 TEXMACK 8 STATE																
LEASE TOTAL		0			108	62	11543		W	2823772			62			
72124 BILBREY MORROW (GAS)																
010898 BILBREY 33 FEDERAL																
001 C-33-21S-32E	F				0	0	660	17								
30-025-30781																
002 K-33-21S-32E	S				0	0	0	0								
30-025-32383																
LEASE TOTAL		0			0	0	660		O G	2477010 2478930	1081	116	660	007057		116
010897 BILBREY 29 FEDERAL COM																
001 K-29-21S-32E	F				4	1	10729	31								
30-025-27779																
LEASE TOTAL		0			4	1	10729		O G W	2807585 2479730 2479750	1080	58	10729 1	007057		62
010952 GETTY 32 STATE COM																
001 G-32-21S-32E	F				45	31	42893	31								
30-025-26986																
LEASE TOTAL		0			45	31	42893		O G W	2804802 2478930 2487050	1081	80	42893 31	007057		125

		INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME Property No. and Name WELL No. & U-L-S-T-R API No.	C O D E 1	Volume	Pressure	C O D E 2	Barrels Oil/conden- site produced	Barrels of water produced	MCF Gas Produced	Days Prod- uced	C O D E 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume Bbls/mcf	Transporter OGRID	C O D E 4	Oil on hand at end of month
70240 ANDERSON RANCH MORROW																
022322 ANDERSON RANCH UNIT																
LEASE TOTAL		0			867	586	28672					135	793 28842 30 586	022507 005097	U	209
70280 ANDERSON RANCH PENN. WEST (GAS)																
024244 TEXMACK 6 STATE																
001 K-06-18S-32E 30-025-00381	F				27	21	3838	14		2821989 2821989 2821990 2821991	37.4 1200	201	3838 21	005097		228
LEASE TOTAL		0			27	21	3838			2823771 2823770 2823772	1232					
72124 BILBREY MORROW (GAS)																
010896 BILBREY 33 FEDERAL																
002 K-33-21S-32E 30-025-32383	F				0	0	400	10		2476930 2477050	1081		400 1	007057		
LEASE TOTAL		0			0	0	400									
010897 BILBREY 29 FEDERAL COM																
001 K-29-21S-32E 30-025-27779	F				16	1	8194	29		2807585 2479730 2479750	1060	72	8194 1	007057		88

