

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NEUTRAL
OF COPIES REQUIRED
(See other instructions on
reverse side)

N.M. OIL CONS. COMMISSION
BLM Roswell District
P.O. Box 1280
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-86710	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702			3a. AREA CODE & PHONE NO. 915-688-4620		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 2310' FWL, UNIT LETTER K At top prod. interval reported below SAME At total depth SAME				8. FARM OR LEASE NAME BILBREY -33- FEDERAL	
9a. API WELL NO. API# 30-025-32383				14. PERMIT NO. N/A	
16. DATE SPUDDED 01-20-94				12-27-93	
15. DATE T.D. REACHED 03-12-94		17. DATE COMPL. (Ready to prod.) 04-08-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3746', KB-3771'	
19. ELEV. CASINGHEAD 3746'		20. TOTAL DEPTH, MD & TVD 14950'		21. PLUG BACK T.D., MD & TVD 14910'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 14950'		CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 14418' - 14569'; MORROW				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL, GR-SDL-DSN, GR-CSL, GR-DLL-MSFL, GR-FWS, GR-CBL, GR-DSN-FWS, GR-CCL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		54.5#		825'	
9 5/8		40#		4640'	
7		26#		12300'	
				HOLE SIZE	
				17 1/2	
				12 1/4	
				8 3/4	
				CEMENTING RECORD	
				CL-C 760 SX, CIRC. 245 SX.	
				CL-H 1800 SX - CIRC. 672 SX	
				CL-H 1900 SX- CIRC. 50 SX,	
				TOC @ 2500', DV TOOL @ 8518'	
				AMOUNT PULLED	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5		11808'		14950'	
				SACKS CEMENT*	
				CL-H 425	
				SCREEN (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		14325'		14325'	
31. PERFORATION RECORD (Interval, size, and number)					
14418' - 14486'; 4 JSPF, 192 HOLES.					
14546' - 14569'; 4 JSPF, 52 HOLES.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
14418' - 14569'			ACID: 5000 GAL 7.5% MSR HCL		
33.* PRODUCTION					
DATE OF FIRST PRODUCTION 04-09-94		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) SHUT-IN
DATE OF TEST 04-14-94		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.
					GAS - MCF.
					WATER - BBL.
					GAS - OIL RATIO
FLOW. TUBING PRESS. 2253		CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.
				3.022 CAO/F	WATER - BBL.
					OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY					TEST WITNESSED BY DONNIE CULPEPPER
35. LIST OF ATTACHMENTS DEVIATION SURVEY, C-122					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>C.P. Basham / SDH</u>		TITLE <u>DRILLING OPERATIONS MANAGER</u>		DATE <u>04-21-94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MORROW CLASTICS	14334'	14950'	SANDSTONE & SHALE; GAS	RUSTLER LAMAR DELAWARE SAND BONE SPRING WOLFCAMP STRAWN ATOKA MORROW - LS MORROW - CLASTICS TD	750' 4742' 4870' 8740' 11916' 13212' 13353' 13890' 14334' 14950'	