

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-86710	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME BILBREY -33- FEDERAL	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		7. FARM OR LEASE NAME BILBREY -33- FEDERAL	
3a. AREA CODE & PHONE NO. (915) 688-4620		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 2310' FWL, UNIT LETTER K.		10. FIELD AND POOL, OR WILDCAT BILBREY, ATOKA/MORROW	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 33, T-21-S, R-32-E	
14. PERMIT NO. API NO. - 30-025-32383	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-3748', KB-3771'	12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TEXACO REQUESTS A VARIANCE TO 43 CFR PART 3160 AS IT RELATES TO THE 10000 PSI CHOKE MANIFOLD EQUIPMENT. PART 3160 (A) (b) (ii) ATTACHMENT 1 REQUIRES FOUR (4) 3 INCH 10000 PSI VALVES AND TEXACO PROPOSES TO USE FOUR (4) 2 9/16 INCH 10000 PSI VALVES IN PLACE OF THE 3 INCH. TEXACO IS CONFIDENT THE 2 9/16 INCH VALVES WILL MEET ALL SAFETY REQUIREMENTS AS INCLUDED IN PART 3160. TEXACO HAS USED THESE VALVES IN THIS CONFIGURATION ON WELLS DRILLED BELOW 22000' MANY TIMES AND SUCH HAVE PERFORMED SATISFACTORILY IN NUMEROUS WELL CONTROL SITUATIONS. THIS VARIANCE IS BEING ASKED FOR FROM OUR ORIGINAL INTENT TO USE 4 INCH VALVES WHICH ARE JUST NOT PRACTICAL AND COMMON TO DRILLING OPERATIONS IN THE PERMIAN BASIN. THE INLET AND OUTLET ON THE CROSS ON THE MANIFOLD WILL REMAIN 4 1/16 INCH 10000 PSI AS DISCUSSED.

2. ALSO, TEXACO IS ASKING FOR A VARIANCE TO CONNECTING A LINE WITH A 3 INCH VALVE TO A REMOTE OPERATED VALVE WITH 3 INCH LINE FROM THE CHOKE MANIFOLD. TEXACO BELIEVES THIS TO BE A DANGEROUS CONFIGURATION SINCE THERE IS NO BACKUP IN THE LINE TO 3 INCH VALVE. THE LINE IN QUESTION WITH THE REMOTE OPERATED CHOKE IS VIEWED AS A PANIC LINE AND SHOULD NOT BE CONNECTED TO THE CHOKE MANIFOLD. TEXACO WILL HAVE A PANIC LINE WITH AN AUTO CHOKE CONNECTED TO IT IN PLACE PRIOR TO DRILLING BELOW THE 7 INCH CASING SET AT 12300'. TEXACO WILL ALSO HAVE IN PLACE 2 AUTOMATIC CHOKES IN THE CHOKE MANIFOLD AS PER OUR EXHIBIT J ATTACHED WITH OUR APD.

VERBAL APPROVAL TO THESE REQUESTS WAS OBTAINED FROM SHANON SHAW JANUARY 28, 1994.

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FEB 2 11 23 AM '94
CARBON AREA

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / cwh

TITLE DRILLING OPERATIONS MANAGER

DATE 01-31-94

(This space for Federal or State office use)

APPROVED BY Dr. Signed by Adorn Salameh
CONDITIONS OF APPROVAL, IF ANY:

TITLE Dr. Signed by Adorn Salameh

DATE 2/22/94

*See Instructions on Reverse Side