

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-32419

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

J.F.JANDA(NCT-D)

8. Well No.

3

9. Pool name or Wildcat

EUMONT GAS POOL

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE

4. Well Location

Unit Letter C : 330 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 11 Township 21 SOUTH Range 36E NMPM LEA County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3543' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐  
CASING TEST AND CMT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

COMPLETION BEGAN 03/09/94. MIRU, ND WH, NU BOP. START DRLG AT 3533', GOOD CMT TO 3587'.  
PERF F/3538'-3444'. ACDZ EACH PERF W/150 GALS 15% NEFE HCL. SWAB.  
FRAC PERFS W/41,250 GALS 70/50Q CO2 LINEAR GEL AND 152,000LB SD. FLOWBACK.  
SET RBP @2985'. SET PKR @2975'. PERF F/3029'-2952'. ACDZ PERFS W/1000 GALS 15% NEFE HCL.  
FRAC PERFS W/41,250 70/50Q LINEAR GEL AND 152,000LB 12/20 SD. FLOWBACK.  
CLEAN OUT SD TO RBP @3385'. ND BOP, NU TREE. TURN WELL OVER TO PRODUCTION 03/17/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Wendi Kingston*

TITLE

TECH. ASSISTANT

DATE:

04/25/94

TYPE OR PRINT NAME

WENDI KINGSTON

TELEPHONE NO. (915)687-7436

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

TITLE

DISTRICT I SUPERVISOR

DATE

APR 29 1994

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 6654  
Date: 3-25-94

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 3-18-94 Date of First Allowable or Allowable Change 3-24-94  
Purchaser Warren Petroleum Co. Pool EUMONT YATES SEVEN RIVER QUEEN  
Operator Chevron USA Inc. Lease J.F. Janda NCT-D Com  
Well No. \* #3 Unit Letter C Sec. 11 Twn. 21S Rge. 36E  
Dedicated Acreage \* 320.00 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \* 2.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

\* #3-C, 11-21-36 NEW WELL --  
Shares PU with  
#4-M, 2-21-36  
#1-T, 2-21-36

 OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PRCD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In \_\_\_\_\_ Schedule \_\_\_\_\_  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_